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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator Laguna Petroleum Corporation | 5. State Oil & Gas Lease No. LG 7411 |
| 3. Address of Operator P.O. Drawer 2758 Midland, Texas 79702-2758 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>118</u> 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 7 RANGE 31-E NMPM. | 8. Farm or Lease Name State Moon State |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4345.8 GL | 9. Well No. #1 |
| | 10. Field and Pool, or Wildcat Tom Tom |
| | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Set 40' 13 3/8" conductor csg, circulated cement on 1/25/82. Set 1851' of 8 5/8" csg 24# & 23# and circulated cement on 2/2/82, 4 1/2" csg set @ 4023' on 2/14/82. Well was perforated and completed in the San Andres zone from 3949'-3896' 5/4/82, tested dry. On 7/1/82 we plan to plug & abandon the well as follows, if approved.

1. Set CIBP @ 3850' with 35' cement on top.
2. Pull free point & cut csg with estimated recovery of 2000'.
3. Spot 100' cement plug 1/2 in csg snub @ 2023' and 1/2 in 7 7/8" hole, spot through tbq. (Plug from 2073' to 1973')
4. Spot 100' cement plug through tbq 1/2 in open 7 7/8" hole and 1/2 in 8 5/8" csg shoe @ 1851', (Plug from 1902' to 1851')
5. 10 sxs plug @ surface with marker.

THIS FORM IS TO BE FILLED OUT BY THE OPERATOR TO THE BEGINNING OF THE OPERATIONS FOR THE C-103 TO BE APPROVED.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael V. Miller TITLE Production Supt. DATE 6/4/82
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUN 8 1982

RECEIVED

JUN 7 1982

RECEIVED OFFICE