

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

1. Operator
Flag-Redfern Oil Company
Address
P. O. Box 2280, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLUDED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONSENT, NOTIFY THIS OFFICE. 7-1-82

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Booher "35"
Well No.: 2
Pool Name, including Formation: Tom-Tom (San Andres)
Kind of Lease: State, Federal or Fee Fee
Location:
Unit Letter: A
Feet From The: 660 North Line and 330 Feet From The East
Line of Section: 35 Township: 7-S Range: 31-E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koc Oil Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 2256, Wichita, Kansas 67201
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
Unit: D Sec: 35 Twp: 7-S Rge: 31-E
Is gas actually connected? No
When: When economically possible

this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded: 1/28/82 Date Compl. Ready to Prod.: 3/31/82 Total Depth: 4225 P.B.T.D.: 2443
Elevations (DF, RAB, RT, GR, etc.): 4384 GL Name of Producing Formation: San Andres Top Oil/Gas Pay: 4012 Tubing Depth: 3950
Perforations: 4054, 53, 48, 47, 46, 45, 39, 38, 37, 35, 34, 28, 24, 13, 12. Depth Casing Shoe: 4225
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 1708 600 sx Hal Light
12 1/4" 4 1/2" 4224 200 sx C1 C
250 sx 50-50 Poz H

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tanks: 2/15/82 Date of Test: 3/31/82 Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24 hours Tubing Pressure: --- Casing Pressure: --- Choke Size: ---
Actual Prod. During Test: 20 Oil-Bbls.: 20 Water-Bbls.: 34 Gas-MCF: 17

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate MCF/D: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-In): Casing Pressure (Shut-In): Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: [Signature]
Engineer
Date: April 1, 1982
OIL CONSERVATION COMMISSION
APPROVED: APR 5 1982
BY: [Signature]
Oil & Gas Insp.
TITLE:
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on newly drilled or deepened wells.
Fill out only sections I, II, III, and VI for changes of well name or number, or transporter or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-ported wells.

RECEIVED

APR 2 1982

O.C.D.
HOBBS OFFICE