by certily that t	USCRIBE PR	OPOSED PR In PROGRAM. In above 1a tr OAAL Gare Use by	DGRAM: (F) IF ANY. Us and comp /	PROPOSAL 13 TO DEEPEN plete to the best of my b TitleEnginee	enpwiedge and bei P	1101.	1	Date 12/2	AND PROPOSED HEW PA
0-1650 Na 1650-TD N Blowout F	ESCRIBE PR out PATVENTI he Informatio	OPOSED PR IR PROGRAM, In above is tr	DGRAM: (F I IF ANY. 	plete to the bent of my b	inpwiedge and bel	lict.	<u></u>		AND PROPOSED HEW PA
0-1650 Na 1650-TD N Blowout H	USCRIBE PR	OPOSED PR IR PROGRAM, m sbove is tr	DGRAM: (F I IF ANY. 	plete to the bent of my b	inpwiedge and bel	lict.	<u></u>		AND PROPOSED HEW PA
0-1650 Na 1650-TD N Blowout H	USCRIBE PR	OPOSED PR	DGRAM: (F) IFANY.				PRESENT PRO	C.N	7/8/82
0-1650 Na 1650-TD N Blowout H	USCRIBE PR	OPOSED PR	DGRAMI (F	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIV	E DATA ON	PRESENT PRO	GUCTIVE TONE	7/8/82
0-1650 Na 1650-TD N	Preventor								nioton
0-1650 Na 1650-TD N		s: sna	iter IO.	Series 900 in	iscalled of	Surtac	e Casing	3. ∙ ~ ⊨ :	and the IX O at
0-1650 Na		e. Cha				Surfa	e Contro	S. A. Por	osity - 4005'
0-1650 Na				Top of Salt Yates - 2120	1		S	San Andre	s Marker - 3750
and the second s		ud & Oil		Rustler Anhy Top of Salt	arite - 165 - 1685'	9U.		Queen - 2 San Andre	
	am	-		Estimated To	ps				530
Pozmix "A	A" with 2	2% gel,	0.75% CF	R-2 and 8# sal with acid. S	t per sack.	Run	Correlat	tion Log	
followed	by 200 s	x of Cl	ass "C".	with 2% CaCl. g to 4160' and	Drill 7 7/	/8" ho]	e to app	proximate	ly 4160'.
circulate	e cement	with 60	0 sx of	the top of th Halliburton Lt	. Wt. with	½# sx	Flocele	and 8#/s	x of salt,
Dest11 101	.11 1 . 1	- 16501					. –		
7 7/8"		4 ¹ ₂ ''		9.5# K	4160		250 s		3200'
12 ¹ ₄ ''		8 5/		24# J	1650		800 s		Circ.
SIZEOF	IOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING D	СЕРТН	SACKS OF	CEMENT	EST. TOP
			 م	ROPOSED CASING AN	D CEMENT PRO	GRAM			
4384 GL	- ,		Blan		Peterson		ng		15, 1982
levations (Show	whether DF.	KI, ctc.	21A. Kind	& Status Plug. Bond	4150' 21B. Drilling Co:	tractor	San Andı	l	Rotary
					19. Proposed Dep	$\frac{1}{1}$	A. Fermation		20. http:///////////////////////////////////
							IIII		
								Chaves	
330' ////////	FEET JPCH			$\frac{35}{11111111111111111111111111111111111$	тжр. 7-S ,	"sr. 31- \\\\\\\	E MARINA	17. County	TTMIIII -
2201					FLET FROM THE		UNC	LILLE CONTRACTOR	
P. U. BOX			1exas /			North		IOM-TOM	(San Andres)
P. O. Box		fidland	Texac 7	9702					(San Androa)
Flag-Redf	ern Oil	Company						2	
anie of Operator	GAS WELL	07)	(CR		SINGLE	MUL"		Booher	"35"
Type of Well				DEEPEN [_]		PLUG E		8, Farm or L	
spe of work				DEEPEN		D1 110 0		7. Unit Agree	ement Name
AP ype of Work	PLICATIO	N FOR PE	ERMIT TO	DRILL, DEEPEN	, OR PLUG B/	/СК			
OPERATOR					4			illilli.	411111111111
								5, State Off	5 Gas Louno No.
U.S.G.S.			••••			•••			- 1 /- 1
LAND OFFICE			SA	P. O. BOX : NTA FE, NEW N		01			Type of Lease
DISTRIBU SANTA FE FILE U.S.G.S, LAND OFFICE								Revised 10-	1 - 78

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NEW KICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

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All distances must	he from the	outer boundaries	of the Sec	tion

Crerator			Lesse				Well No.
	10RTO < I	L TCHEANY		<u> : : : : : : : : : : : : : : : : : : :</u>	"55	11	
Unit Letter	Section	Township .	Harrie	. 1	Chunty	1	
<u>A</u> Actual Fristinge Con	35 mach of Well:	7-5			1	IHA VES	
	feet from the	<u>OTH MEE</u>		tre	t from the	AST	11-0
Ground Level Elev.	Fir ducing For	mution	Peorl	<u></u>			chinated Action (e)
4 304	San And			om (San A	•		40 ATTHE
2. If more th interest ar	an one lease is id royalty).		ll, outline c	each and ide	ntify the o	wnership ther	plat below, eof (both as to working Il owners been consoli-
	ommunitization, u	nitization, force-pool	ling. etc?				n owners been conson-
this form if No allowat	[necessary.) le will be assigne	ed to the well until a	ll interests	have been o	ronsolidate	ed (by commu	d. (Use reverse side of nitization, unitization, proved by the Commis-
					,000 5 30	I hereby cert tained hereir Oest of my k Name Petroleum Position	ern 011 Company
	3 mc TI ON 30	5, Twp, 7-5,	293.	33/		shown on thi notes of act under my suj is true and knowledge ar	rtify that the well location s plat was plotted from field wal surveys made by me or pervision, and that the same correct to the best of my ad belief.
0 130 650		· · · ·	 	1000 ×		Date Surveyed Date Surveyed From and Corport and From Corport a	10, 10 M

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JAM 7 1982



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