

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ LIFT. RESVR. ☐ OTHER ☐		8. Form or Lease Name Conoco	
2. Name of Operator LIVELY ENERGY AND DEVELOPMENT CORP.		9. Well No. 3	
3. Address of Operator 777 S. Post Oak Rd, Suite 222, Houston, Texas 77056		10. Field and Pool, or Wildcat Chaveroo SA, San Andres	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>15</u> TWP. <u>8S</u> RGE. <u>33E</u> NMPM		12. County Chaves	
15. Date Spudded Feb. 13, 1982	16. Date T.D. Reached Feb. 23, 1982	17. Date Compl. (Ready to Prod.) Mar. 17, 1982	18. Elevations (DF, RKB, RT, GR, etc.) KB-4385' GL-4372'
20. Total Depth 4500'	21. Plug Back T.D. 4423'	22. If Multiple Compl., How Many n/a	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name 4384 - 4405' San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNDL, CRC Bond, DCL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"		1900'	11"
			595 sx Halliburton Lite w/ 1/2 lb. Flo-cel & 200sx Class C w/Calcium chloride
4 1/2"		4442'	7-7/8"
			400sx C 50/50 Poxmix w/2% Gel & 100sx Thickset
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			4433'
			4358'
31. Perforation Record (Interval, size and number) 4384' to 4405'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL Acid 4384' to 4405'	
		AMOUNT AND KIND MATERIAL USED 1000 gals. 15% MCA Acid	
33. PRODUCTION			
Date First Production March 18, 1982	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Harbison Fisher- 12'		Well Status (Prod. or Shut-in) Producing
Date of Test March 23, 1982	Hours Tested 24hrs.	Choke Size n/a	Prod'n. For Test Period 96
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate 96	Oil - Bbl. 96
			Gas - MCF -0-
			Water - Bbl. 30
			Gas - Oil Ratio 0/96
			Oil Gravity - API (Corr.) 26°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) n/a			Test Witnessed By J. Condra
35. List of Attachments CNDL & Dual Laterolog Micro-SFL			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Judy Colson</u>		TITLE Adm. Assistant	DATE April 1, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1790'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1980'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2390'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3057'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3565'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4384' to 4405' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Sur.	1790'	1790'	Surface Alluvium and Redbed Shales and Mud stones.				
1790'	1980'	190'	Anhydrite				
1980'	2390'	410'	Salt				
2390'	3057'	667'	Sandstone w/sm Anhydrite and Siltstone Stringers				
3057'	3565'	508'	Sandstone w/sm Anhydrite Salt and Dolomite Stringers				
3565'	4500'	935'	Dolomite w/sm Shale Stringers and Anhydrite Inclusions				

RECEIVED

APR 7 1982