

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-7-81

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ ☒ XX
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

6. Well ☒ OIL WELL ☐ GAS WELL ☐ OTHER ☐
6a. Name of Operator
ELY ENERGY & DEVELOPMENT CORPORATION
6b. Address of Operator
777 S. Post Oak, #222, Houston, Tx. 77056
6c. Location of well
N 1650 W 660
6d. Section
S 15 8S 33E
6e. Township
6f. Range
6g. B.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Conoco
9. Well No.
3
10. Field and Pool, or Whichever
Undes. Chaveroo SA
12. County
Chaves

11. Elevation (Show whether DF, RT, GR, etc.)
GL-4372'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

1. REMEDIAL WORK	☐
2. PARTIAL ABANDON	☐
3. ALTER CASING	☐
4. PLUG AND ABANDON	☐
5. CHANGE PLANS	☐
6. OTHER	☐

SUBSEQUENT REPORT OF:

7. REMEDIAL WORK	☐
8. COMMENCE DRILLING OPS.	☐
9. CASING TEST AND CEMENT JOB	☒
10. ALTERING CASING	☐
11. PLUG AND ABANDONMENT	☐
12. OTHER	☐

While Processed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling Report

-16-82: Day 3. Depth 1902'. WOC Made 72' last 24 hrs. Formation was red bed. Bit #1 S/N A19653. 12½ reed. In at o'. Out @1902'. Total on bit 1902' & 37 hrs. Bit has 3 #12 jets RPM 55. 52 Stroke/min. 500# pump press. Ran 48 jts. of 8-5/8" 24# ST&C casing 1900'. Howco shoe set at 1900'. Howco float collar set 25 1860'. Cemented with 595 sxs Halliburton Lite w/ ½lb. flo-cel per sack then w/ 200sxs Class C w/2% calcium chloride per sack. Circ. 100 sxs. Plug was down 8:55p.m. on 2-15-82.

-24-82 Day 11. Depth 4500'. Plug was down @ 5:45a.m. New Mx.time. RU Halliburton to cement. 1 Hr. cementing. They ran 110 jts. of 4½" casing. Float collar set @ 4497'. Float shoe @4456'.
FINAL REPORT UNTIL COMPLETION BEGINS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton
ORIGINAL SIGNED BY
JERRY SEXTON

TITLE Adm. Assistant

DATE April 22, 1982

BY DISTRICT TITLES

MAY 11 1982