

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME																																		
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										8. FARM OR LEASE NAME Davis Federal																																		
2. NAME OF OPERATOR NRM Petroleum Corporation										9. WELL NO. 1																																		
3. ADDRESS OF OPERATOR 900 Building of the Southwest / Midland, Texas 79701										10. FIELD AND POOL, OR WILDCAT Chaveroo-San Andres																																		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL of Sec 9 At top prod. interval reported below At total depth										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 9, T8S, R33E																																		
14. PERMIT NO. NM 31209										DATE ISSUED 2-22-82																																		
15. DATE SPUDDED 2-15-82					16. DATE T.D. REACHED 2-28-82					17. DATE COMPL. (Ready to prod.) P & A					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4409 GR					19. ELEV. CASINGHEAD																								
20. TOTAL DEPTH, MD & TVD 4400'					21. PLUG, BACK T.D., MD & TVD					22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY →					ROTARY TOOLS 0'-TD					CABLE TOOLS																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*															25. WAS DIRECTIONAL SURVEY MADE No																													
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL															27. WAS WELL CORED Yes																													
28. CASING RECORD (Report all strings set in well)																																												
CASING SIZE			WEIGHT, LB./FT.			DEPTH SET (MD)			HOLE SIZE			CEMENTING RECORD												AMOUNT PULLED																				
8 5/8"			24#			1636'						600sx Lite+200 Cw/2% CaCl												0																				
4 1/2"			10.50#			4002'						750 sx Lite & 275 sx C												1715'																				
29. LINER RECORD																														30. TUBING RECORD														
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)																														
31. PERFORATION RECORD (Interval, size and number)															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
4348'-4252' 8 holes															DEPTH INTERVAL (MD)															AMOUNT AND KIND OF MATERIAL USED														
4356'-58, 4264'-68',																														17,000 gals 15% acid														
4271'-75', 4297'-4301' 12 holes																																												
33. PRODUCTION																																												
DATE FIRST PRODUCTION					PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)															WELL STATUS (Producing or shut-in)																								
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO																														
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)																																
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)															TEST WITNESSED BY																													
35. LIST OF ATTACHMENTS																																												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																												
SIGNED <u>Cecil L. Loh</u>										TITLE <u>Operations Manager</u>										DATE <u>5-13-82</u>																								

**\* (See Instructions and Spaces for Additional Data on Reverse Side)**

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