

UNITED STATES

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

or in-  
side)  
rev.

RECEIVED GEOLOGICAL SURVEY BOX 1980

HOBBS, NEW MEXICO 88240

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

AUG 11 1982

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_b. TYPE OF COMPLETION: C.D. ☐ NEW WELL ☐ WORK OVER ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

NRM Petroleum Corporation

3. ADDRESS OF OPERATOR

900 Building of the Southwest / Midland, Texas 79701 1982

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FNL &amp; 1980' FEL of Sec 9

At top prod. interval reported below

At total depth

14. PERMIT NO. NM 31209 DATE ISSUED 2-22-82

12. COUNTY OR PARISH Chaves 13. STATE New Mexico

15. DATE SPUDDED 2-15-82 16. DATE T.D. REACHED 2-28-82 17. DATE COMPL. (Ready to prod.) P &amp; A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4409 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 4400' 21. PLUG, BACK T.D., MD &amp; TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0'-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL

27. WAS WELL CORRED Yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD          | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------|---------------|
| 8 5/8"      | 24#             | 1636'          |           | 600sx Lite+200 Cw/2% CaCl | 0             |
| 4 1/2"      | 10.50#          | 4002'          |           | 750 sx Lite & 275 sx C    | 1715'         |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
|      |          |             |               |             |      |                |                 |

31. PERFORATION RECORD (Interval, size and number)

4348'-4252' 8 holes  
 4356'-58, 4264'-68',  
 4271'-75', 4297'-4301' 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     | 17,000 gals 15% acid             |

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Carl Loh* TITLE Operations Manager

DATE 5-13-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24 and 33, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate components. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 3b.

or Federal office for specific instructions.

**Item 18:** Indicate which elevations are used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

Each additional interval is to be separately produced.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 22:** Attach supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

**Item 23:** Obtain a cementation completion report on this form for each interval to be separately produced.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     | 38. GEOLOGIC MARKERS |                             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|----------------------|-----------------------------|
| FORMATION                                                                                                                                                                                                                                             | TOP | BOTTOM               | DESCRIPTION, CONTENTS, ETC. |
|                                                                                                                                                                                                                                                       |     |                      |                             |

RECEIVED  
AUG - 6 1984  
HOBBS OFFICE