

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other Instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0174830

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

AUG 05 '88

8. FARM OR LEASE NAME

Davis N

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

O. C. D.  
ARTESIA OFFICE

9. WELL NO.

4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit B, 660' FNL & 1980' FEL

10. FIELD AND POOL, OR WILDCAT

Chaveroo(San Andres)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18, 8-S, 33-E

14. PERMIT NO.

API No. 30-005-20846

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4450' KB

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-20 thru

6-23-88:

4550' PTD RU DDU. COOH with rods and pump, installed BOP. COOH with tubing. Tested in hole with RTTS pkr on 2-3/8" tubing to 4148'. Set pkr, loaded annulus with produced water and pressured to 500 psi. Acidized perfs with 6000 gals 15% NEFE HCL down tubing at 4 BPM with 13 RCN ball sealers. Swbd back load (169 bbls). Squeezed down tubing with 1 drum Techni-Hib 756 in 20 BPW & flushed with 125 BPW with 5 gals Techni-Clean 420. Set 2-3/8" tbg at 4400', TAC @ 4152'. Ran pump and rods. Pmpd 24 hrs, 6 BOPD, 116 BWPD, GOR 1500. Last test before work pmpd 24 hrs, 3 BO, 88 BW.

Job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Superv. Resrv.

DATE August 4, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

W J R