

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
PRODUCTION OFFICE	

Operator  
**PHILLIPS PETROLEUM COMPANY**

Address  
**4001 Penbrook Odessa, Texas 79762**

Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: ☐  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)  
**Changed from Phillips Oil Company August 1, 1985**

If change of ownership give name and address of previous owner  
**PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762**

## DESCRIPTION OF WELL AND LEASE

Lease Name <b>Davis N</b>	Well No. <b>4</b>	Pool Name, including Formation <b>Chaveroo-San Andres</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>NM-0174830</b>
Location Unit Letter <b>B</b> : <b>660</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line of Section <b>18</b> Township <b>8S</b> Range <b>33E</b> , NMPM, <b>Chaves</b> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Mobil Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>9 Greenway Plaza, Suite 2700 Houston TX 77046</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Cities Service</b>	Address (Give address to which approved copy of this form is to be sent) <b>P O Box 1919 Midland TX 79702</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>F</b>	Sec. <b>18</b>
	Twp. <b>8S</b>	Rge. <b>33E</b>
	Is gas actually connected? <b>Yes</b> When <b>4-25-82</b>	

If this production is commingled with that from any other lease or pool, give commingling order number

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

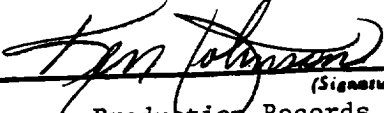
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Ken Johnson  
(Signature)  
Production Records Supervisor  
(Title)  
October 31, 1985  
(Date)

## OIL CONSERVATION DIVISION

APPROVED **NOV 4 - 1985**, 19  
BY **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT 1 SUPERVISOR**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat. tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED

NOV 1 - 1985

C.C.D.  
HOBBS OFFICE