BTATE OF NEW MEXICO **JENT**

FIGY AND MINER	IALS C	EPA	/FITE	ME
			ŀ	
DISTRIBUTE				
BANTA FE				
FILE				
v. t. u . t,			ŀ	
LAND DFFICE				
IMANIPORTER	OIL			
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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE	_	SA	INTA FE, NEW	MEXIC	CO 87501					
V.4.0.6,			•			•				
LAND OFFICE		REQUEST FOR ALLOWABLE								
TRANSPORTER CAS		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
PADMATION OFFICE Operator		AOTHORIZA	TION TO TRANSI							
	s Oil Com	pany		· · · · · · · · · · · · · · · · · · ·						
Address AOOI Po	en brook	Odessa. Texa	s 79762							
Reason(s) for filing (Che			<u>,s 19102</u>		Other (Please	esplain)				
New Well		Change in Tro								
Recompletion	j 1	Oil Casinghead G	Dry Ga				•			
Change in Ownership XX		Cosingnosa	3. C. Santan	ر ب						
If change of ownership and address of previous		Phillips Pe	etroleum Compa	an y ,	Odessa, I	exas 797	62			
DESCRIPTION OF W	YELL AND	LEASE								
Lease Name		Well No. Poo	ol Name, including Fo			Kind of Lease State, Federal	or F. Federal	NM 0174830		
Davis-N		4	Chaveroo-San	Andres		5.5.5, 1 55.5.5	Federal	0174890		
Unit Letter B	:66	50 Feet From T	he north Line	• and	1980	Feet From T	h• east			
Line of Section 18	в т.	mahip 8–9	S Range	33-E	, NMPM	•	Chaves	County		
DESIGNATION OF T	RANSPOR	TER OF OIL AN	D NATURAL GA	S Andress (Give address i	o which approv	ed copy of this form	is to be sent)		
				i						
Mobil Pipe	nsporter of Ca	singhead Gas A.A	of Dry Gas	Address (Give address 1	o which approv	2700 Housto	is to be sent)		
Cities Ser	rvice						Texas 797	702		
If well produces oil or lie	iquids,	Unit Sec.	Twp. Rge.		tually connecte	ed? Whe	n 4-25-82			
give location of tanks.		F 18	8-S :33-E	·	es	number	4-2)-02	· · · · · · · · · · · · · · · · · · ·		
If this production is con COMPLETION DATA								- 15// 5 /		
Designate Type o		on (X)	(ell Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.		
Date Spudded		Date Compl. Read	y to Prod.	Total Dep	oth		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, R)	T, GR, etc.j	Name of Producting	Formation	Top Oil/Gas Pay		Tubing Depth				
		<u> </u>		<u> </u>			Depth Casing Shoe)		
Perforations										
		TUB	ING, CASING, AND	CEMENT	ING RECOR	D				
HOLE SIZ	E	CASING &	TUBING SIZE		DEPTH SET		SACKS CEMENT			
										
		-								
				Ĭ			<u>i</u>			
TEST DATA AND RI	EQUEST F	OR ALLOWABL	E (Test must be of able for this de	iter recover	y of total volu	me of load oil o	and must be equal to	or exceed top allow		
OIL WELL Date First New Oil Run	To Tonas	Date of Test	Bale for this de			, pump, gas lif	i, elc.)			
Duit First New Oil Hou										
Length of Test		Tubing Pressure		Casing P		•	Choke Size			
Actual Prod. During Tes		C11-Bble.		Water-Bb	· · · · · · · · · · · · · · · · · · ·		Gae-MCF			
Actual Prod. During 100	•						<u> </u>			
L								•		
GAS WELL		Length of Teet	·	Bhia. Cor	densate/MMC		Gravity of Conden	•ate		
Actual Prod. Test-MCF.	75	Length Di 1981								
Testing Method (pitot, bi	ack proj	Tubing Pressure (shut-in)	Cosing Pr	teda) eween	-1a)	Choke Size			
CERTIFICATE OF C	COURTIAN	CF.	·	ii	OIL C	ONSERVAT	ION DIVISION			
CENTIFICATE OF C	COME DIVIN					CT 4	ion division 1983	10		
I hereby certify that th	ne rules and	regulations of the	Oil Conservation	APPRO				, 13		
Division have been combove in true and com	omplied with npiece to the	n and that the info e beat of my know	ermetion given wledge and belief.	.BY	ORIGINA	SIGNED BY	EDDIE SEAY			
•			j	TITLE	OIL &	الالا نناكة بالان	PECTOR			
	2		İ	73	is form is to	te filed in c	compliance with #	ULE 1104.		
OB Rush			If this is a request for allowable for a newly drilled or deepens, well, this form must be accompanied by a tabulation of the deviation							
7	(Sian	atwe)		well, t	his form mus	t be accompany well in accor	dance with MULE	111.		
Production	on Record	s Supervisor		A1	1 sections of	this form mu	at he filled out co	empletely for allow		

9-29-83

(Date)

able on new and recomplete

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.