

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

NM-0174830

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME ---
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME Davis-N
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook, Odessa, Texas	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 1980' FEL	10. FIELD AND POOL, OR WILDCAT Chaveroo San Andres (Ext.)
14. PERMIT NO. ---	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18, 8-S, 33-E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4449 DF, 4450' KB	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Work

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Continued from 3-7-82 Report.

- 4-21-82: Dresser/Atlas ran Correlation log from total depth to 2300' and perfd 4-1/2" csg w/2 JSPF as follows: 4253'-4276'; 4278'-4285'; 4299'-4304'; 4306'-4313'; 4327'-4332'; 4357'-4366'; 4385'-4388'; 4459'-4473' and 4526'-4532'. Ran 135 jts 2-3/8" tbg, set open end @ 4393' w/Baker pkr @ 4185', seat nipple @ 4184'.
- 4-22-82: Treated 4-1/2" csg perfs 4253'-4532' dwn 2-3/8" tbg w/7000 gals NeFe HCl using 1 ball sealer/bbl, total of 166 ball sealers. Flushed w/22 bbls 2% KCl wtr, AIR 4-1/2 BPM, Max press 2200#, Min press 1600#, ISDP 600#, 10 min SI 500#. Swbd 2 hrs, 48 BLW.
- 4-23,24,25-82: 23rd--Swbd 10 hrs, 18 BO, 142 BLW, all load rec and 6 BSW. 24th--Swbd 10 hrs, 38 BO, 148 BSW. 25th--SI 24 hrs.
- 4-26-82: Swbd 2 hrs, 8 BO, 13 BSW. Pld tbg and pkr. Ran 154 jts of 2-3/8" tbg, set open end @ 4527'. SN @ 4526'. SIH w/2" x 1-1/2" x 16' pmp and rods.
- 4-27-82: Ran rods and pmp. Seated pmp @ 4525'.
- 4-28-82: Pmpd 24 hrs, 53 BO, 123 BSW.
- 4-29-82: Pmpd 24 hrs, 51 BO, 86 BSW, GOR: 759, oil Gravity 32.8 w/2" x 1-1/2" x 16' pmp @ 12 SPM from 4-1/2" csg perfs 4253'-4532'.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Sr. Engineering SpecialistDATE May 5, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
MAY 10 1982
FBI - NEW YORK