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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API No.: 30-005-20847

Operator Phillips Petroleum Company	
Address 4001 Penbrook St., Odessa, TX 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

8-1-82

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Davis-N	Well No. 5	Pool Name, Including Formation Chaveroo/San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM0174830
Location				
Unit Letter N ; 660 Feet From The south Line and 1980 Feet From The west				
Line of Section 7 Township 8-S Range 33-E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Producing Texas New Mexico, Inc.	9 Greenway Plaza, Suite 2700, Houston, TX 77046					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service	Box 1919, Midland, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 18	Twp. 8-S	Rge. 33-E	Is gas actually connected? Yes	When 5-16-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 1-28-82	Date Compl. Ready to Prod. 3-22-82	Total Depth 4600'		P.B.T.D. 4527'					
Elevations (DF, RKB, RT, GR, etc.) 4439 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 3610		Tubing Depth 4508'				
Perforations 4268-4273' 4288-4296' 4304-4309'	4337-4345' 4401-4404'	4432-4486' 4494-4498'	Total 37'--78 holes			Depth Casing Shoe 4579'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		614'		400 sx Class "C"				
7-7/8"	4-1/2"		4579'		1020 sx TLW, 225 sx Class "C"				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 3-24-82	Date of Test 5-16-82	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/2" x 16' insert pump	
Length of Test 24 hrs	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 20	Water-Bbls. 116	Gas-MCF 17

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
May 27, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 3 1982, 19

BY JERRY SUTTON

TITLE DISTRICT ENGINEER

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply