

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

GEOLOGICAL SURVEY API #30-005-20847

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-0174830

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Davis-N	
3. ADDRESS OF OPERATOR 4001 Penbrook, Odessa, TX 79762		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 1980' FWL		10. FIELD AND POOL, OR WILDCAT Chaveroo San Andres	
14. PERMIT NO. approved 1-22-82		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7, 8-S, 33-E	
15. ELEVATIONS (Show whether on or off state) 4430' unprepared advise letter		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
KHINT OR ACIDIZING	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒	Spud date, csg jobs, Total	☒

(NOTE: Report results of multiple completions on "Well Completion or Recompletion Report and Log form.")

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)
- 1-22-82: MI and RU Warton Rig and spudded 12-1/4" hole @ 6:00 p.m. Drlg.
1-29 thru
30-82: Set 8-5/8" 24#, K-55, ST&C csg @ 614'. Western Co. and cmt'd w/400 sx Class C 1/4# cellophane, 2% CaCl. Circ'd 150 sx. Tstd BOP's to 1000# for 1/2 hr, OK. Total WOC prior to test 24 hrs.
- 1-31 thru
2-10-82: Drlg.
2-11-82: TD'd hole @ 12:30 p.m. Circ'd hole, POOH. GO ran DLL-RXO, GR Cal from TD to 2200'.
2-12-82: Moving out rig.
2-13, 14,
15-82: Ran CNS, DCL, GR Cal from TD to 2000'. CNS, GR/Cal from 2000' to surface. TIH circ'd and ran Davis fluid test. LDDP. Set 122 jts and 15' landing jts of 4-1/2", 10.5# K-55, ST&C csg. Circ 1/2 hr. Western Co. cmt'd w/1020 sx TLW, 10% DD, 12#/sx salt, 1/4#/sx cellophane and 3#/sx Gilsonite followed by 225 sx Class C w/2% CaCl. Displaced w/10 bbls 10% acetic acid followed by 62 BFW. PD @ 11:15 a.m., 2-13-82. Csg rotated @ 13 RPM. Max press 1000# bmpd plug @ 1500#. Did not circ cmt. Ran temp survey, TOC @ 1260'. ND and RR @ 2-13-82. Prep to complete.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Sr. Engineering SpecialistDATE February 24, 1982

(This space for Federal or State office use)

APPROVED BY A. CHAPMAN
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

MAR 3 1982

U.S. GEOLOGICAL SURVEY
POSWELL, NEW MEXICO

*See Instructions on Reverse Side