

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 11
SUBMIT IN TRIPPLICA
HOBBS, NEW MEXICO 88240
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 0174830

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Phillips Petroleum Company

8. FARM OR LEASE NAME
Davis N

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

9. WELL NO.
6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Chaveroo San Andres

Unit G, 1980' FN & E lines

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
18, 8-S, 33-E

14. PERMIT NO.
API No. 30-005-20848

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4428' GR

12. COUNTY OR PARISH
Chaves

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-09 thru
5-25-88: 4819' PTD. Acidized perfs 4260'-4654' w/ 7000 gals 15% NEFe HCl w/160 RCN ball sealers. Swbd back load. Trt'd well w/1 drum Techni-hib 756 mixed w/20 BPW and flushed w/120 BPW w/5 gals Techni-clean 420. Reran production tbg & 2" X 1-1/4" X 12' pmp, SN @ 4630'. Pmpd 24 hrs, rec 10 BOPD, 82 BOPD, GOR = 600. Last test prior to workover pmpd 24 hrs, 4 BOPD, 7 BOPD. Job complete.

RECEIVED
JUL 29 1 18 PM '88
BUREAU OF LAND MANAGEMENT
ROCKWELL RESOURCE AREA

RECEIVED
JUN 27 9 57 AM '88
BUREAU OF LAND MANAGEMENT
ROCKWELL RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engineering Supv., Resv. DATE 6/21/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

