

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
DATE FILE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	

Operator

PHILLIPS PETROLEUM COMPANY

Address

4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Changed from  
Phillips Oil Company August 1, 1985If change of ownership give name  
and address of previous owner

PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

## DESCRIPTION OF WELL AND LEASE

Lease Name Davis N	Well No. 6	Pool Name, including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0174830
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>8S</u> Range <u>33E</u> , NMPM, <u>Chaves</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 9 Greenway Plaza, Suite 2700, Houston, TX 77046
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1919 Midland, TX 79702
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> , Sec. <u>18</u> , Twp. <u>8S</u> , Rge. <u>33E</u> Is gas actually connected? <u>Yes</u> When <u>5-10-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

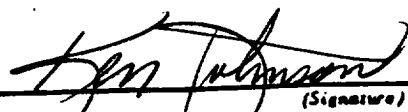
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pure, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Ken Johnson

Production Records Supervisor

October 31, 1985

(Date)

OIL CONSERVATION DIVISION  
NOV 4 - 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_ ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill in only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED

NOV 1 - 1985

O.C.D.  
HOBBS OFFICE