

UNITED STATES
DEPARTMENT OF THE INTERIOR

API No. 30-005-20848 GEOLOGICAL SURVEY

(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis-N

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Chaveroo San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

18, 8-S, 33-E

12. COUNTY OR
PARISH
Chaves

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FN & E lines, Sec. 18, T-8-S, R-33-E

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

2-27-82

15. DATE SPUDDED

3-9-82

16. DATE T.D. REACHED

3-20-82

17. DATE COMPL. (Ready to prod.)

5-3-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4451' KB, 4428 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4820

21. PLUG, BACK T.D., MD & TVD

4750

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres Top: 3610' BTM: 4820'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, RXO, GR Cal, CORR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	615'	12-1/4"	400 sx class "C"	---
4-1/2"	10.5#, K-55	4419	7-7/8"	1800 sx TLW, 225 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4628	

31. PERFORATION RECORD (Interval, size and number)

Perfd 5-1/2
Csg. w/2 JSPF as follows: 4260'-4286'; 4307'-
4310'; 4315'-4318'; 4330'-4332'; 4340'-4342';
4389'-4392'; 4403'-4405'; 4462'-4478'; 4486'-4489'
4494'-4496'; 4517'-4522'; 4529'-4531'; 4544'-4550';
4562'-4579'; 4583'-4586'; 4588'-4590'; 4600'-4603';
4652'-4654' 96'---192 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4260-4654	Trtd w/7000 gals 15% NEFE
HCL w/ball sealers.	Flshed w/24 BBLs
KCL wtr.	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-4-82		2" x 1-1/2" x 16' Insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—BBL.	WATER—BBL.	GAS-OIL RATIO
5-10-82	24 hrs	---	→	26	107	729	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Logs furnished direct by Dresser Atlas

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. J. Mueller

TITLE

Sr. Engineering Specialist

DATE

May 17, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS
Surface	0	1512'			
Redbeds	1512'	2515'		Rustler	1797'
Anhy & lime	2515'	3259'		Yates	2352'
lime, shale	3259'	4064'		Queen	2868'
lime, dolo	4064'	4235'		San Andres	3610'
lime, shale	4235'	4736'		Pi	4092'
Dolo	4736'	4820'			
TD	4820'				

RECEIVED
MAY 20 1967
O.C.C.
HO255 OFFICE