

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

ROSBURG, NEW MEXICO 38240M - 0174830

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Phillips Petroleum Company Room 401, 4001 Penbrook, Odessa, TX 79762		8. FARM OR LEASE NAME Davis - N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FN & E lines		9. WELL NO. 6	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Chaveroo San Andres	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4451 KB, 4428 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18, 8-S, 33-E	
		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Continued from 3-23-82:

3/23/82 thru 4/28/82: WO completion unit 28th, instld wellhead & BOP. Pressured csg & BOP to 1000 OK. Welex ran corr log. Logging tool stopped @3751. Drld cmt. TOC 3756'.

4/29/82 thru 5/2/82: Drld hard cmt.

5/3/82: Welex ran corr. log from TD to 2300' and perfd 4-1/2" csg w/2JSPF as following:
4260' - 4286'; 4307' - 4310'; 4315' - 4318'; 4330' - 4332';
4340' - 4342'; 4389' - 4392'; 4403' - 4405'; 4462' - 4478';
4486' - 4489'; 4494'-4496'; 4517'-4522'; 4529-4531'; 4544'-4550',
4568-4579'; 4583'-4586'; 4588'-4590'; 4600'-4603' & 4652'-4654',
Total 96; 192 holes.

5-4-82 Ran 2-3/8" tbgr., set OE @ 4198' w/Baker Model-R 4190'. Western trtd 4-1/2" csg perms from 4260'-4654' w/2000# 15% NEFE HCL using 249 RCN ball sealers. Flushed w/24 bbls 2% KCL wtr. Max press. 2650#, Min 2100# ISDP 1100#, 10 min ST 900#, AIR 4 BPM. Swbd & flwd 6 hrs. 3

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set BOP rams, manually operated

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Sr. Engineering SpecialistDATE 5-17-82

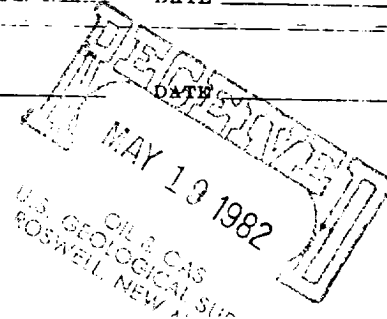
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



5-5-82: Flwd & swbd 9 hrs, 17 BO, 18 BLW, all load rec. 76 BSW,
SFL 1200' from surface.

5-6-82: Flwd & swbd 9 hrs, 17 BO, 18 BLW, all load rec. 76 BSW,
SFL 1200' from surface.

5-6- 82: Ran 150 jts. 2-3/8" tbg set OE @ 4628'. Ran 2" x 1-1/2" x
16'pmp on rod strings & set @ 4626'. Pmpd w/12--54" SPM
for 12 hrs, 56 BO, 48BSW.

5-7, 8, 9-82: Pmpd 72 hrs, 96 BO, 360 BW

5-10-82: Pmpd 24 hrs, 26 BO, 107 BSW, GOR 729, 33.7 oil Gravity,
Grind out .7% W/2" x 1-1/2" x 16' pmp @ 13/84 SPM from
4-1/2" csg. perfs 4260-4654'.

RECEIVED

MAY 28 1982

O.C.D.
HOBBS OFFICE