

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL CONS. COMMISSION
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis N

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Chaveroo San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, 8S, 33E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1980' FN and E Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4451 KB, 4428 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) csg & cmt test, total depth ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-9-82: MI and RU Warton Drlg Rig. Spudded 12-1/4" hole @ 2:30 PM. Set 14 jts, 618', of 8-5/8", 24#, K-55, ST&C csg w/Baker Guide shoe @ 615'. Western Co. cmt'd w/400 sx Class "C" w/2% DD and 1/4# cellophane/sx. Max circ press 500#, Min 200#. Plug dwn @ 4:00 AM, 3-10-82. Circ'd 49 sx cmt.

3-10-82: WOC 18 hrs, test to 1000#, OK. Tested 8-5/8" csg to 800# for 30 mins, OK.

3-11 thru 21-82: Drlg.

3-22-82: Reached TD of 4820'.

3-23-82: Set 118 jts 4-1/2" 10.5#, K-55 ST&C csg @ 4419'. Western Co. cmt'd w/1850 sx TLW cmt w/10% DD, 10% salt/sx and 1/4# cellophane followed by 225 sx Class "C" cmt w/2% CaCl. Circ 48 sx cmt. WO completion unit.

BOP Equip, Series 900, 3000#, WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Sr. Engineering SpecialistDATE May 5, 1982

(This space for Federal or State office use)

APPROVED BY [Signature]

CONDITIONS OF APPROVAL IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

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RECEIVED
MAY 19 1982
O. C.
HOBBS OFFICE