

N. M. OIL & GAS COMMISSION
P. O. BOX 30
HOBBS, NEW MEXICO
UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN PLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1425.

30-005-20848

API # _____
GEOLOGICAL SURVEY
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1980' FN and E lines, Section 18, T-8-S, R-33-E
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 miles NW from Crossroads

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1980' FN & E
(Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320' S E/#4

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Advise later (4432.3' unprepared)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, K-55	600' (Circulate at surface: 300 sx Class C w/1/4#/sx cellophane, and 2% CaCl ₂)	
7-7/8"	4-1/2"	9.5#, K-55	4600' (Circulate at surface: Caliper volume plus 30% excess of TLW w/10% DD, 10% salt, and 1/4#/sx cellophane, followed by 225 sx Class C w/2% CaCl ₂)	

Mud: See attached

BOP: Series 900, 3000# WP, PPCa Figure 7 schematic attached

5. LEASE DESIGNATION AND SERIAL NO.
NM 0174830
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Davis-N
9. WELL NO.
6
10. FIELD AND POOL, OR WILDCAT
Chaveroo San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18, 8S, 33E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico

16. NO. OF ACRES IN LEASE
640±
17. NO. OF ACRES ASSIGNED TO THIS WELL
40
19. PROPOSED DEPTH
4600
20. ROTARY OR CABLE TOOLS
rotary
22. APPROX. DATE WORK WILL START*
upon approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. 
SIGNED _____ TITLE Senior Engineering Specialist DATE 1/11/82
(This space for Federal or State office use)

PERMIT NO. _____
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED
JAN 27 1982
JAMES A. GILLHAM
DISTRICT SUPERVISOR

APPROVAL DATE _____
APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

See Instructions On Reverse Side

RECEIVED
JAN 19 1982
OIL & GAS
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

RECEIVED

JAN 29 1962

OIL CONSERVATION DIV.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-1-1
Supersedes C-128
1-1-65

API #

All distances must be from the outer boundaries of the Section

Phillips Petroleum Company			Lease Davis 'N'		6
G	18	8S	33E	Chaves County	
1980 feet from the East		1980 feet from the North			
4432.3	San Andres	Chaveroo San Andres		40	Acres

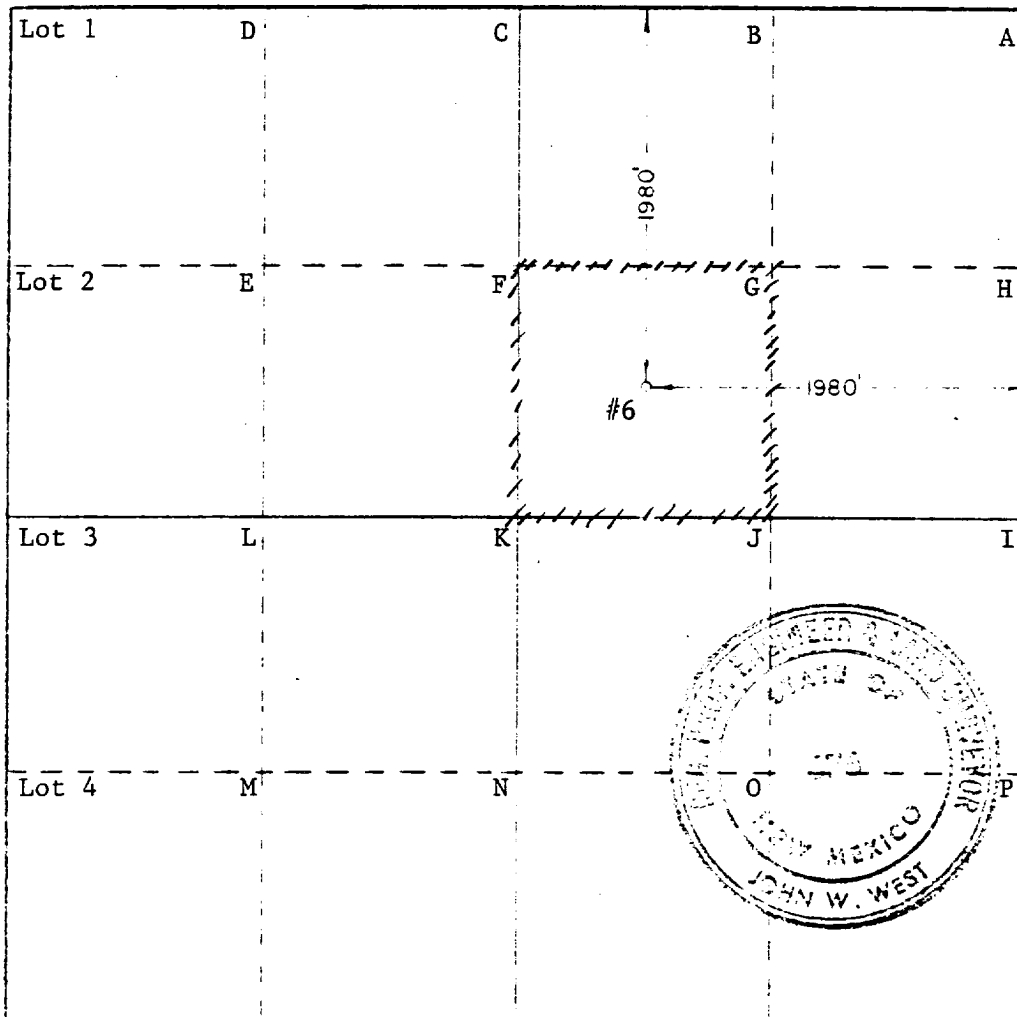
(unprepared)

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated, (use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

W. J. Mueller

Senior Engineering Specialist

Phillips Petroleum Company

January 11, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

12/23/81

JOHN W. WEST, Engineer
and State Surveyor

John W. West

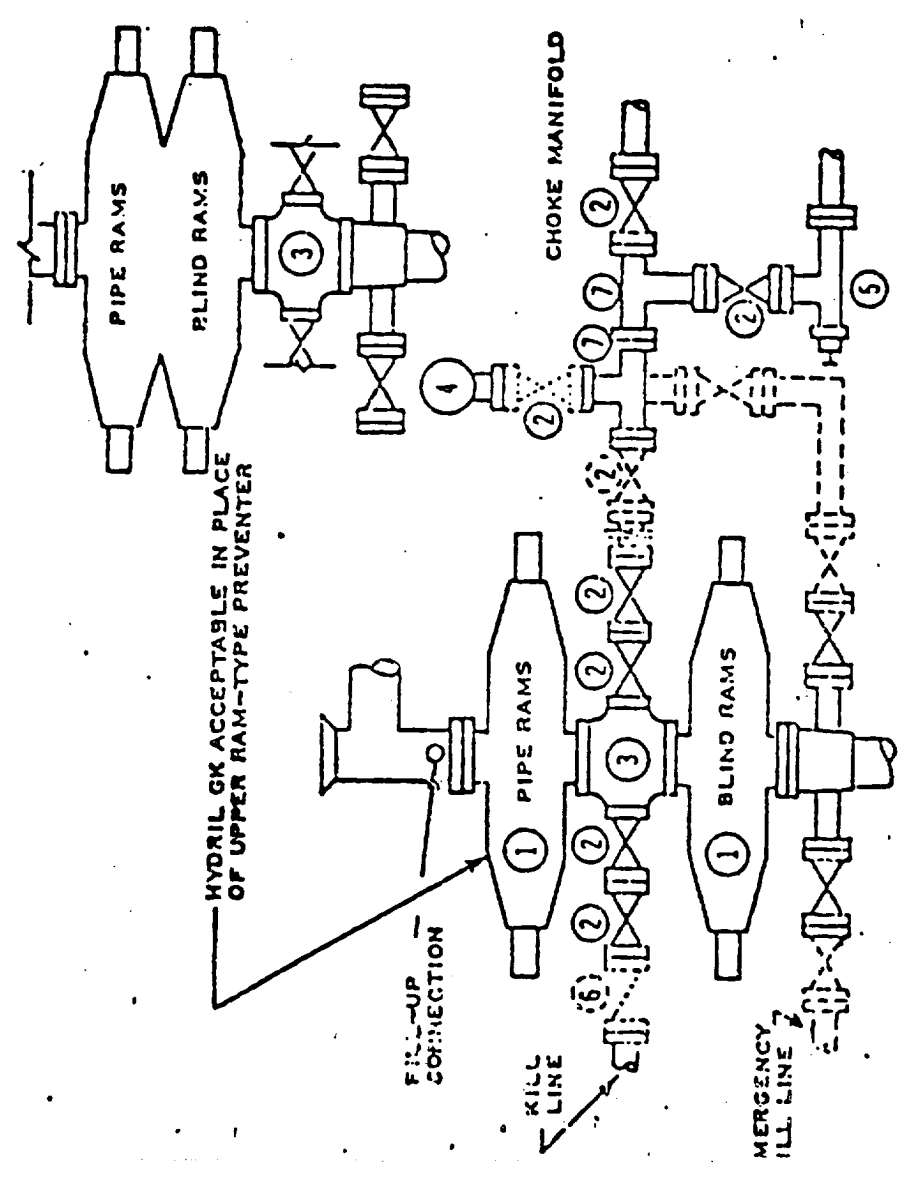
Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6863

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OIL CONSERVATION DIV.

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

- 1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR F-FLANGES
- 2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

.....OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

REV 6/73

FIGURE NO. 7