~	N. M. OIL CONS. CO	WW12210W	· ·			
l'orm 9-331 C May 1963.	P. O. BOX 1900 HOBBS, MEY MED UNIT	(ICO 88240 ED STATES	SUBMIT IN T. (Other instru reverse s	ctions on		1. No. 42-B1425. U 85Z
		OF THE INTE	RIOR		5. LEASE DESIGNATION	AND SEBIAL NO.
	GEOLO	GICAL SURVEY			NM-15016	······································
APPLICATIO	N FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK DR	ILL 🖾	DEEPEN	PLUG BA	ск 🗌	7. UNIT AGBEEMENT NA	ME
	AS OTHER		SINGLE MULTI		8. JARM OR LEASE NAM	
2. NAME OF OPERATOR				,	Wattam Feder	al
Exxon Corpora	ation				9. WELL NO.	
3. ADDRESS OF OPERATOR					10	
)O, Midland, TX				10. FIELD AND POOL, O	
At surface	Report location clearly and 660' FEL of Sec		7 State requirements.*)		Cato UNDES 11. SEC., T., E., M., OR B AND SURVEY OR AR	IGNATED
At proposed prod. zo:					Sec. 7, T8S,	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	ICE*		12. COUNTY OR PARISH	
23 miles SW f	from Elida				Chaves	New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES	""""""""""""""""""""""""""""""""""""""	ine	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
(Also to nearest dri	LINE, FT. g. unit line, if any 660'	lease line	2,280.92		40	
18. DISTANCE FROM PRO TO NEAREST WELL, I	DRILLING, COMPLETED,		PROPOSED DEPTH		RY OR CABLE TOOLS	
	HIS LEASE, FT. 1320 to	#13	4400		OTATY 22. APPBOX. DATE WO	RK WILL START*
21. ELEVATIONS (Show wh	ether DF, RI, GA, etc.)		•		4-5-82	
4202' GR					14-5-62	
23.	F	ROPOSED CASING A	ND CEMENTING PROGE	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	
20"	16"	75#	40'	Readi	-mix to surfac	CIRCULATE
12 1/4"	8 5/8"	24#	1250'	550 s	x CIRCULATE	
7 7/8"	5 1/2"	14#	4400 '	450 s		· · ·

BOP Type I-C attached.

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FEB	2 1982	

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIGNED Melba Kn	ipling TITLE_	Unit Head	DATE	2-1-82
(This space for Federal or State of PERMIT NO.	APPROVED	APPBOVAL DATE		
APPROVED BY	FEB 1 8-1982	APPROVAL SUBJECT TO GENERAL REQUIREMENTS SPECIAL STIPULATIONS	ANO ^s —	
	JAMES A GILLHAM DISTRICT SUPERVISOR	ATTACHED		

Exxon	Lse	No.	
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NEW MEXICO OIL CONSERVATION COMM. JON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

a) Lse. No			he form the sustant have do	ning of the fastion		
*21 L30. #9.		All distances must	Lease			Weil No.
Exxon Corpor			<u> l</u>	tam Feder	ral	10
Letter Section	7	Township 85	Range 31 E	County	Chaves	
ai Footage Location o	í f Weil:			I	0110100	
		outh line	md 660	feet from the	East	line
nd Level Elev:	Producing For		Pool		Ded	icated Acreage:
4202'		Andres		ig. Cato	I	40 Acre
2. If more than on interest and roy	alty).	dedicated to the		nd identify the o	ownership there	of (both as to workin owners been consol
dated by commu	nitization, u No If an	nitization, force-po swer is "yes," typ	ooling.etc? oe of consolidation _			. (Use reverse side o
this form if nece No allowable wi	ssary.) ll be assigne	d to the well until	all interests have l	been consolidat	ted (by commun	itization, unitization proved by the Commis
D		c	81		CI	RTIFICATION
\mathbf{X}					tained herein	ly that the information con is true and complete to th swiedge and belief.
_E	↓ ↓ ↓	F	 G	— — — —	Company Exx	T HEAD
	 		, i		Date	dland, Texas 27-82
L					shawn an this nates of actu under my supe	ify that the well location plat was plotted from field al surveys made by me of irvision, and that the sam correct to the best of m l belief.
	+ · } ! ! !	 N		10 660'		-18-82 masterional Engineer veyor Mastichel
			Garages		Certificate No.	382



MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION T JUAN

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REV. 9/15/73

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