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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Departn

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>l.</b>		TO TRA	ANSP	ORT OIL	AND NA	TURAL G	AS				
Operator  JALAPENO CORPOR	JALAPENO CORPORATION					Well API No. 30-005-20584					
Address PO BOX 2607	ROSWELI	, NM 88	3202			······································	<del>-</del>				
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Transpo		Oth	et (Please expi	ain)	.,			
Change in Operator change of operator give name	Casinghe	M Gas	Conder								
ad address of previous operator					<del></del>						
DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Include				ng Formation			Kind of Lease No.				
Exxon Feueral	Feueral 2 Cato(San A				idres)			Federal oxxxx NM-15016			
Unit LetterC	. 660		_ Feet Fr	om The	orth Lin	e and19	80F	et From The _	west	Line	
Section 6 Townshi	ip (	8S	Range	31E	, NI	MPM,	Chaves			County	
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUI	RAL GAS						
lame of Authorized Transporter of Oil PetroSource Partners		or Conder	sale		Address (Giv 9801 We	e oddress so w	hich approved , Ste 90	copy of this fo	rm is to be set ton TX	77042	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
f well produces oil or liquids, we location of tanks.	Unit C	Sec.	Twp.	Rge.	Is gas actually connected? When			?			
this production is commisgled with that	from any ot	her lease or	<del></del>			ber:					
V. COMPLETION DATA		Oil Wel	<del> </del>	Coa Wall	1 N W. II	1	1 5		1	L	
Designate Type of Completion	- (X)	Oil Wei		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v 	Diff Res'v	
ate Spudded Date Compl. Ready to P					Total Depth	Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					J			Depth Casing Shoe			
					CEMENTI	NG RECO					
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	<del>                                     </del>	<del></del>	<del></del>	<del></del>				-			
V. TEST DATA AND REQUE					· <del></del>			_ <b>_</b>			
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of T		e of load	oil and mus		r exceed top at lethod (Flow, p			for full 24 hou	rs.)	
Length of Test	Tubing P	Tubing Pressure				Rure	<del></del>	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
<del></del>											
GAS WELL Actual Prod. Test - MCF/D	l angels or	/ Test			150. 7-1	A B 10*		10 : 1	A		
THE THE THE THE THE	Dengur O	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION FEB 0 2 1994 Date Approved						
Jeanetto all	ensn	د			By_						
JEANETTA ATKINSON Printed Name	Printed Name Title					ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title					
1/27/9/ <sub>1</sub>			5)625 Elephone	-2448 №.			••		···	√- <b>**</b> •	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

