STATE OF NEW MEXICO ENERGY AND MIGHTALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST, FOR ALLOWABLE AND

OPENATOR PROPATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G	AS	
Operator				
Western Reserves Oil	Company		-	
P.O. Box 993 Midlan	d. TX 79702			
Reason(s) for filing (Check proper	boaj	Other (Please explain	- <del>-</del>	
No- Woll	Change in Transporter of:	Approval to hare casinghead gas from		
Recompletion	Osl Dry G Cosingheod Gas Conde	this well must be obtained from the Minerals Management Service.		
Change in Ownership			sement service. ELV/	
If change of ownership give namend address of previous owner	THIS WELL HAS BE	EN PLACED IN THE POOR	•	
	NOTIFY THIS OFFIC	Y. IF YOU DO NOT CONCUR		
DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including F	formation   Kind o	Lease Lease No	
W.R. "34" Federal		State	Federal 046153-A	
Location		n Andres)	rederal 1040113-A	
Unit Letter X : 1	980 Feet From The South Lis	ne and Feet	From The West	
Line of Section 24	To riship 7S Range	31E , NMPM,	Chaves County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)	
	on contempts	1		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Box 3609 Midland, Address (Give address to which	approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.		1		
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Comple	tion - (X)   Gas Well   Gas Well   XX	New Well Workover Deep	en   Plug Back   Same Resty, Diff, Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
03/05/82	08/30/84	3970'	3946'	
Elevations (DF, RKB, RT, GR, etc.	, Same of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4305.1' GR	San Andres	3934'	3920 Depth Casing Shoe	
3934 <sup>1</sup> -3938 <sup>1</sup>				
3,31 3,33	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12½" 7-7/8"	8-5/8"	1520'	500 sx circ	
7-778"	4½" 2-3/8"	3962' 3920'	350 sx circ	
	2 370	1		
TEST DATA AND REQUEST		ifter recovery of total volume of loepth or be for full 24 hours)	ad oil and must be equal to or exceed top oil-	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
10/01/84	10/10/84	pumping	Choke Sixe	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
24 hrs Actual Prod. Duting Test	Oil-Bb!s.	Water-Bbls.	Gas-MCF	
66 bbls	6 во	60 BW	3 MCF	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Actual Piod. 1481-MCF/D	Early of 1991	DDIE, COINEMENT OF MARCE	January or Samuran	
Teeting Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCF	DIL CONSEI	RVATION DIVISION	
ENTIFICATE OF COMPEN		NOV	RVATION DIVISION	
hereby certify that the rules an	regulations of the Oil Conservation	APPROVED	, 19	
livision have been complied with bove is true and complete to t	th and that the information given he best of my knowledge and belief.	BY ORIGINAL	NGNED BY JERRY SEXTEN	
		TITLE	MICT I SUPERVISOR	
1 1 -1	· · · · · ·	li ·	of the compliance with motion time.	
Lelyn T Di	Larce	If this is a request for	allowable for a newly drilled or despens	
(Si	nature)	I must this form must be ac-	companied by a tabulation of the deviation accordance with MULE 111.	
Production Clk/Sec		All ancitions of this fo	rm must be filled out completely for allow	
(	Title)	able on new and recomplet	tod welle,	
11/19/84	Date)	Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
		Seprinte Forms C-104	s must be filed for each pool in multipl	