

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.OIL CONSERVATION COMMISSION
Instructions on
Reverse side)
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

15314

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates ~~Est~~ 29 *Led.*

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

SE Chaves Queen Assoc

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 29 T12S R31E

12. COUNTY OR
PARISH

Chaves

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Forister & Sweatt

JUN 1 1982

3. ADDRESS OF OPERATOR

PO Box 161, Artesia, NM 88210

O. C. O.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990 FSI 1650 FWI

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

3-30-82

4-5-82

4-15-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4068.7 G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2620

21. PLUG, BACK T.D., MD & TVD

2599

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

0-2620

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME

Queen 2549 to 2554

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Neutron

28. CASING RECORD (Report all casing set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	1002	12 1/2 475 sx - circulated	0
4 1/2	9.5	2620	7 7/8 275 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2556	none

31. PERFORATION RECORD (Interval, size and number)

2549 to 2554 - 2 holes per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2549-2554 750	gals 15% acid
2549-2554 20000	gals Gel KCl water 14000#
20/40 sand and 7000# 10/20 sand	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-20-82		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—EBL.	GAS—MCF.	WATER—GAL.	OIL GRAVITY API (CORR.)
5-8-82	24	-	→	14	3	0	2100 to 1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—EBL.	GAS—MCF.	WATER—GAL.	OIL GRAVITY API (CORR.)	
-	25#	→	14	3			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

2 copies log - 1 copy D.S.T. - 1 copy Core

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUN 3 1982
HOLDS OFFICE

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