

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-253	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARMSTRONG ENERGY CORPORATION	8. Farm or Lease Name Galaxy State
3. Address of Operator P.O. Box 1973 Roswell, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER O 660' FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 6 South RANGE 30 East N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4292' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

a. Casing program changed from 7650' of 5½", 15.5# casing to 3995' of 4½", 10½# casing.

b. 6/17/82 TD 7610'. Spot cement plugs as follows: 70 sks Class H from 7490' to 7290', 35 sks Class H 6995' to 6885', 35 sks Class H 6311' to 6211', 35 sks Class H from 5506' to 5406', 40 sks Class C and 2% Cal. Chlor. from 4070' to 4034'.

6/18/82 TD 7610', plug TD at 4034'. Run 98 jts 4½" casing to 3995'. Cemented 350 sks of 50/50 poz and .5% Halad 9 and 5# per sack salt, mixed at 13.7# per gallon. Estimated top at 2775'. Tested cement at 1,000 PSI for 30 min., cement held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Schmitt TITLE President DATE June 28, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.

APPROVED BY

TITLE

DATE

JUL 1 1982

CONDITIONS OF APPROVAL, IF ANY