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DISTRIBUTION	NE	NEW MEXICO OIL CONSERVATION COMMISSION					Porm C-101		
SANTA FE					f	Revised 1-1-			
U.S.G.S.						5A. Indient STATE]	TYPE of L.	FEE	
LAND OFFICE							a Al 1 A Gas Lear	L	
OPERATOR							LG-253		
						IIIII	IIIII	MIMI -	
APPLICATIC	UN FOR PERMIT T	O DRILL, DEEPEN	, OR PLUG B	АСК		IIIII		111111	
	ו					7 1.11 2011	eement Mare		
b. Type of Well		DEEPEN		PLUG B		8, Putm or	Leuce Nome		
OH. GAS WELL	O HER		SINGLE X	MULI	IPLE	Galaxy State			
Armstrong Energy	v Corporatio	2				9. Well No.			
3. Address of Operator	y corporatio	11					1		
P.O. Box 1973, H	Roswell, New	Mexico 8820	01			10. Pield a Wild	nd Eocl, or V 2a t	villaat	
	ER 0	0.00	FEET FROM THE	sout	h	7777777	<u>IIIIII</u>	111111	
	L		FEET FROM THE		LI LINE	HHH)	HHHH	- HHHH	
AND 1980 FEET FROM	THE east	INE OF SEC. 36	TWP. 6 S	<u> 305.</u> 30	ENNPM	IIIII	IIIII	<u>UIIII)</u>	
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ΠΠΠΠΠΠΠΛ		MMMMMM	19. Frajosea Lej	ration 19	A. Fernation	<u> </u>	122. Retary	C.T.	
21. Elevations (Show whether DF			7,650'		Cisco			cary	
4292 GL		id & Status Pleg. Bond 500 One well	21B. Drilling Cor			1	x. Date Work		
23.	φί,		Unknown			May	15, 19	182	
<u></u>		PROPOSED CASING AN	D CEMENT PRO	GRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST	. TOP	
<u> </u>	13-3/8"	48#	275		290			to surfac	
<u> 12¼''</u>	<u>8-5/8''</u> 5-1/2''		3,000		1,350			to surfac	
1-170	J-1/2	15½#	7,650		930		4,650	T	
Mud Program - 0-	275' - fresh	water with	8.5 to 9.	.O# m1	d				
275'-	3,000' - bri	ne water wit	h 10.0# n	nud	i a				
3,000'-	7,650' - sal	t gel with 1	0.0# mud						
BOP Program - 5	000 # BOD at a	alrod constat	in a c o		0		_		
BOP Program - 5,	d annular pr	eventer	Ing of Z	sets	of ram	s, 1 p	ipe, 1	blind	
	- and a pr	eventer							
							•		
				A	PPROVAL	VALID FO	R 180	DAVS	
					PERMIT E	XPIRES	1012	6/82	
					UNLESS	DRILLING	UNDERV	VAY	
N ABOVE SPACE DESCRIBE FR	OPOSED PROGRAM IF	PROPOSAL IS TO DEEPEN O							
					RESENT PRCD	UCTIVE ZONE	AND PROPOSE	D NEW PRODULT	
hereby certify that the informatio	n above is true and con	nplete to the be st of my k	npwledge and bel	lef.	_				
Signed Robert Alter	u: [Presi	dent		Dz	Apr	il 14,	1982	
(This space for S	tate Use)								
	SECTED BY					.		000	
		TITLE			~	AP	R 261	18C	
ONDITIONS OF APPROPATION						4 E			

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APR 17 1982

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STATE OF NEW MEXICO

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OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-28

P. O. HOX 2088

ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section.

Armstrong Energy Calaxy State 1 0 30 E. Lowerty Roosevelt 0 30 E. Lowerty Roosevelt 660 from the South 1980 free ten the East Dressend and the south 660 from the South Peet Wildoat Destended Accendent 40 4292 from the South Beet Mildoat Destended Accendent 40 Accendent 2. H more than one lense is dedicated to the well, outline cach and identify the ownership thereof (both as to work is interest and none lense of different ownership is dedicated to the well, have the interests of all owners been conno dated by communitization, unitization, force-pooling, etc? Immet than one lense of different ownership is dedicated to the well, have the interests of all owners been conno dated by communitization, unitization force-pooling, etc? 1 Yer No Hanswer is "ro," list the owners and tract descriptions which have actually heen consolidated (Use reverae cide this form if nerestry). No allowabe will be assigned to the well until all interests have been consolidated (by communitization, unitization if nerestry). CERTIFICATION I hareby could whereby or until a non-standard unit, eliminating such interests, has been approved by the Divisition for the action and the form the actin the acti				A11 (15)	ances must be fro	m the out	e hounderle	a et the Secto		
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Construct for the product of the second state of the se	Actual Postage Loo		1 Well:							
222 Cisco Wildcat 40	A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNE OWNER OWN						30	feet from the	East	
 2. If more than one lense is dedicated to the well, outline each and identify the ownership threeof (both as to worki interest and roynly). 3. If more than one lense of different awarrship is dedicated to the well, have the interests of all owners been conso dated by communitation, unitization, lorce-pooling.etc? Yee No If answer is "roy," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitation, unitization forced-pooling, at otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit for ed-pooling, at otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit for ed-pooling, at otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit for ed-pooling, at otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit for ed-pooling. CERTIFICATION I horeby certify that the information complete to the based of the state of the dimension complete to the based of the state of							ldcat			
dnted by communitization, unitization, force-pooling.etc? Yer No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization for endowed on the birling of otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division for endowed on the information constrained on t	2. If more th	han or	ne lonse is							
CERTIFICATION I hereby certify that the information can taired herein is two and complete to th beynof my innuledge and belief. Mame Robert G. Armstrong Position President Company Armstrong Energy Corp Dove April 16, 1982 I hereby certify that the well lacation shown on this plut was plotted iron lief nate of actual surveys made by ne o under my supervision, and that the sam is nowledge and belief. Dive April 16, 1982 I hereby certify that the well lacation shown on this plut was plotted iron lief nowledge and built the sam is nowledge and belief. Dive April 16, 1982 I hereby certify that the well lacation shown on this plut was plotted iron lief nowledge and built the sam is nowledge and built the sam is nowledge and built Doies March 1 hereby certify that the sam is the sam is plut was plotted iron lief nowledge and built April 16, 1982 Hereby certify that the sam is the sam is plut was plotted iron lief and the sam is the sam is plut was plotted iron lief is the sam is is the sam is plut was plotted iron lief is the sam is is the sam is plut was plotted iron lief is the sam is is the sam is plut was plotted iron lief is the sam is is the sam is plut was plotted iron lief is the sam is plut was plotted iron lief is the sam is plut was plotted iron lief is the sam is the sam is plut was plotted iron lief is the sam is the sam is plut was plotted iron lief is the sam is plut was plotted iron lief is the sam is plut was plotted i	dated by o Yes If answer this form i No allowal	is "n f ncce ble wi	nitization, No If a o,' list the ssary.)] be assign	unitization enswer is ' owners an ned to the	yes!' type of d tract descri	g. etc? consolid ptions w nterests	hich have	actually b	een consolid nted (by con	ated. (Use reverse side of munitization, unitization,
Set. 36, T.6 S., R 30 E., N.M.P.M. Set. 36, T.6 S., R 30 E., N.M.P.M. 9 1980' 1980' 1980' 1980' 1980' 1980' 100 bert G. Armstrong Position President Company Armstrong Energy Corp Doite April 16, 1982 1 hereby certify that the well location shown on this plut was platted iron field note of a ctual surveys mode by me a under my superession, and that the isometics is true and correct to the best of my knowledge and beliet. Model 1 hereby certify that the well location shown on this plut was platted iron field note of a ctual surveys mode by me a under my superession, and that the isometics for the best of my hereby certify the the best of my knowledge and beliet. 10 10 10 10 10 10 10 10 10 10						1				CERTIFICATION
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1980' April 6, 1982 Heytsteret Protostation Ensurer and protostation Ensurer	•	 	. 36. T.	 6 S R	30 E., N.M.	 	<u></u>		shown on noies of e under my : is true ou knowledge	this plot was plotted from lield actual surveys made by me or supervision, and that the same and correct to the best of my and bullet.
the state of the s	1.00000 1.0000 The	 		- · , ·			1980'		April Heatsteret P	Fr29012

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510 SECURITY NATIONAL BANK BUILDING P. D. BOX 1973 ROSWILL, NEW MEXICO 88201 505/623-8726

April 16, 1982

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

> Re: Plugging Bond SW/4SE/4 Section 36, Township 6 South, Range 30 East, N.M.P.M.

Dear Sir:

Enclosed in connection with a well which we propose tc drill at the captioned location, is a One Well Plugging Bond in the amount of \$7,500.00. Form C-101 is being sent to the appropriate District office.

Please notify me when this bond is approved.

Sincerely,

Armstrong Energy Corporation

By:

Robert G. Armstrong, President

RGA/pp

Enclosure

✓ cc: Oil Conservation Division District I

Lynx Petroleum Consultants, Inc.

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