_	-	NM OIL COMS. COMMIDDION	Form approved. Budget Bureau No. 1004-0135
Form 31605 (November 1983)	UNI) STATES	Drawers DAMIT IN TRIPLI	Expires August 31, 1985
(November 1983) (Formerly 9–331) DEPARTMENT OF THE INTERPRETATION BUREAU OF LAND MANAGEM			5. LEASE DESIGNATION AND SERIAL NO.
		EMENT	NM 54026
SUNDRY 1	NOTICES AND REPO	RTS ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for	proposals to drill or to deepen of	r plus back to a different reservoir	
l		RECEIVED BY	7. UNIT AGREEMBNT NAME
OIL GAS OT	HER	1000 0 4 10 0 7	
2. NAME OF OPERATOR		JAN 24 1985	8. FARM OR LEASE NAME
Gulf Oil Corp. 3. ADDRESS OF OPERATOR		O, C., D.	E. White Ranch Self
P. O. Box 670, Hobbs, NM 88240		ARTESIA, OFFICE	/
L LOCATION OF WELL (Report loca See also space 17 below.)	ation clearly and in accordance w	rith any State requirements.	10. FIELD AND POOL, OR WILDCAT
At andere	1000/ 511/		Chaus S. E. Quen
660' FSL + 1	1980 FUL		11. SHC., T., R., M., OR BLK. AND SURVEY OR ARMA
			lec, 14-7135-830E
14. PERMIT NO.	15. ELEVATIONS (Show w		12. COUNTY OR PARISH 13. STATE
	3926	<u> </u>	(haus 11m
16. Chec	ck Appropriate Box To Ind	icate Nature of Notice, Report, or	Other Data
	r Intention to:		QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OF ACIDIZING	ABANDONMENT®
REPAIR WELL	CHANGE PLANS	(Other) Report resul	ts of multiple completion on Well
(Other)	TED OPERATIONS (Clearly state all	Completion or Récou	s, including estimated date of starting any
proposed work. If well is nent to this work.)	directionally drilled, give subsurf	ace locations and measured and true vert	ical depths for all markers and sones perti-
	a		-1-
Set CIBPO 9	1875! (irc h	ole yalandorn	rest mud, Ist
AIRDIMETT -	ab 1 2 15	of contox CIBP	0 , 0 = 11 2 +
C/137 / 000 3	on lump 152	DE CIRC CK-CIBI.	Fing ossy cmc
8192'-7802!	Inst 32 st (ent 4378-425.	3! Sout 75 sy cm
2570	• 7		
across 87/8	show (a) 290	10. Lot 100 de c	mt @ 2868. Spot
250 mly 150	NEFE @ 2=	180! Perf 2333-3	5' 2339-41'
1/		U	
2344-46 2350	0-52 uli) JH.	Acz 4 3500 gals 1.	590 NEFE. AP
			,
		27,140 gals fram	
mad. All 2	14 RPM @ 550	OF. Swall, no	Gluid, Hell
	0	<u> </u>	Decer Just
CI pending	2 P+ A.		
0			
:			····
18. I hereby certify that the fore		10-1 -101-1	
81 I hereby certify that the fores		LE AREA ENGINE	ER DATE 14-85
(POH)	te un	LE AREA ENGINE	ER DATE 14-35
(This space for Federal or St.	tete (ellon ment and	1.40	TR DATE 14-15
(This space for Freeral or Age APPROVED BY CONDITIONS OF APPROVAL	ER CHESTER PITE	1.40	DATE 14-35
(This space for Frderal or Age APPROVED BY CONDITIONS OF APPROVAL	tete (1900 ment 200)	LE	DATE
(This space for Frderal or Age APPROVED BY CONDITIONS OF APPROVAL	THE THE STATE OF T	LE A PORTO	DATE
(This space for Frderal or Age APPROVED BY CONDITIONS OF APPROVAL	THE THE STATE OF T	LE	DATE

JAN 29 1985