

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

FEB 2 1983

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements)*

At surface 660' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

OIL & GAS
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

NM 18041

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East White Ranch Deep

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Atoka

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 14-T13S-R30E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUNDED 6-14-82 16. DATE T.D. REACHED 8-1-82 17. DATE COMPL. (Ready to prod.) 11-4-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3926' GL 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 10,600' 21. PLUG, BACK T.D., MD & TVD 10,555' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0'-10,600' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9906-10', 9912-18' Atoka 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, DLL, Sonic, Dipmeter 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17 1/2"	350 sx - circ	
8-5/8"	28#	2,800'	12 1/4"	1550 sx - circ	
5 1/2"	17#	10,600'	7-7/8"	500 sx - TSTOC 8875'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	9770'	9775'

31. PERFORATION RECORD (Interval, size and number)

9906-10', 9912-18' w/(2) 1/2" JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9906'-9918'	1000 gals 7 1/2% Morrow, (15) RCNB's, 3500 gals 15% Morrow, (44) RCNB's, 22,800 gals pad, 8200# 20/40 sd, 9500# 20/40

33. PRODUCTION Bauxite

DATE FIRST PRODUCTION 11-22-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST 11-22-82 HOURS TESTED 4 CHOKE SIZE -- PROD'N. FOR TEST PERIOD -- OIL—BBL. 0 GAS—MCF. 126 WATER—BBL. .33 GAS-OIL RATIO 0

FLOW, TUBING PRESS. 280# CASING PRESSURE 0# CALCULATED 24-HOUR RATE -- OIL—BBL. 0 GAS—MCF. 749 WATER—BBL. -- OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

(ORIG. SGP) DAVID R. GLASS

Closed In Waiting on Connection

35. LIST OF ATTACHMENTS

JAN 31 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined by the Minerals Management Service

SIGNED

R. D. Pite

TITLE

Area Engineer

DATE

12-7-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submittal or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
FEB 7 1983
C.E.D.
HOBBS OFFICE