23.

## LOCATION SUBMIT IN TERPLICATE.

_	(Other just one on	Eudg
MY	OIL TOOMS and OOMNISSION	27/

	Form	ըթրուսուվ			
_	Eudget	Bureau	No.	42-I	11425.
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UNII	ED 5	TAIL	25	N
DEPARTMENT	COF	THE	INTER	IOR

GEOLOGICAL SURVE	Y Artesia, NM	88210	
GEOEOGIONE SORVE			NM_18041
APPLICATION FOR PERMIT TO DRILL, D	DEEPEN, OR PLUG BA	ACK_	6. IF INDIAN, ALLETTEE OR FRIEZ NAME
la. TYPE OF WORK	_		
DRILL 🖸 DEEPEN 🛭	☐ PLUG BAC	K 🔲 📗	7. UNIT AGREEMENT NAME
b. TYPE OF WELL			
WELL CAS WELL OTHER	SINGLE MULTIPL ZONE ZONE	Б 🗌	8. FARM OR LEASE NAME
2. NAME OF OPERATOR			East White Ranch
Gulf Oil Corporation			9. WELL NO.
3. ADDRESS OF OPERATOR			1
D 0 D (70 Williams 909/0	- 1003到60350AW/25		10. FIELD AND POOL, OR WILDCAT
P. O. Box 670, Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with	b nhe Sinte regularments )		*** 1 1 4
At surface	1	£111	Wildcat Wildcat
660' FSL & 1980' FWL	- [14 A22 29 1982	åH l	AND SURVEY OR AREA
At proposed prod. zone			
	CIL & OAS		Sec 14-T13S-R30E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS			12. COUNTY OR PARISH   13. STATE
20 miles north Loco Hills, NM	ROSWELL, REW MEXIC	0	Chaves NM
10. DISTANCE FROM PROPUSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	320		320
18. DISTANCE FROM PROPOSED LOCATION.	19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS .
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	10,400'		Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	<del>-</del>		22. APPROX. DATE WORK WILL START*
3925.8° GT.			6-1-82

व	ROPOSED	CASING	AND	CEMENTING	PROGRAM
A 2	MOLOSIID	CHUILO	TI II	CDMIDALENCO	A TOO CLITTIA

	T.	QUANTITY OF CEMEN	SETTING DEPTH	WEIGHT PER FOOT	RIZE OF CASING	BIZE OF HOLE
		400 sx - circ	400 <b>¹</b>	48#	13-3/8"	175"
		600 sx - circ	2,800'	24#	8-5/8"	123"
10	caliper	to be determined by	10,400'	17#&15.5#	5½"	7-7/8"

Drilling Mud:

4001

FW spud mud

4001 - 2,8001

Brine H<sub>2</sub>0

2,800¹ - 8,000¹

8,000' -10,400'

Brine water poly w/3-4% KCL-weight adjusted upward from 10# PPG as well conditions

indicate-WL10-15cc

## See Attached BOP Drawing #2 & #4

Gas is Not Dedicated IN ABOVE SPACE DESCRIBE PROPOSED PROPOSED IN PROPOSED IN ABOVE SPACE DESCRIBE PROPOSED PROPOSED IN PROPOS zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

<b>1</b>			
SIGNED	. Cenden	TITLE Area Production Manager	DATE 4-27-82
(This space for I	ederal A State on e Vise		
FERMIT NO.	(Unit Sal) GEORGE H	STEWAS APPROVAL DATE	
APPROVED BY	MAY 1 1 1982	TITLE	DATE
CONDITIONS OF AP	JAMES A. GILLHAM DISTRICT SUPERVISOR		