

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Name

CONOCO

9. Well No.

4

10. Field and Pool, or Wildcat

Chaveroo SA,

12. County

Chaves

19. Elev. Casinghead

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

LIVELY ENERGY & DEVELOPMENT CORPORATION

3. Address of Operator

777 S. Post Oak #222, Houston, Tx. 77056

4. Location of Well

WELL LETTER 0 LOCATED 910 FEET FROM THE south LINE AND 1980 FEET FROM

East 15 TWP. 8S RGE. 33E

15. Date Spudded
7-19-8216. Date T.D. Reached
7-28-8217. Date Compl. (Ready to Prod.)
9-2-8218. Elevations (B.F., RKB, RT, GR, etc.)
4377.0' GR20. Total Depth
4490'21. Plug Back T.D.
4490'

22. If Multiple Compl., How Many

23. Intervals Drilled By

24. Rotary Tools

25. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4355 to 4382' San Andres

NO

26. Type Electric and Other Logs Run

CRC Bond, Tracer Surveys, CNDL

27. Was Well Cased

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		1904'	12 1/4"	595 sxs Halliburton Lt. & 200 sxs Class Cw/2% Cc	
4 1/2"	1160#	4490'		400sxs Class C 50/50 PosMix w/2% gel, 8# salt, 1/4# flo-cel & 5/10 of 1% CFR2.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4282
						4296'

31. Perforation Record (Interval, size and number)

4355 to 4382'

32. ACID, SHOT, FRACTURE, CEMENT GEL, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4355 - 4382	1000 gals. 15% HCL acid.
4408 - 4422	1000 gals. 15% HCL acid
4408 - 4422	150 sxs Class C w/5/10 of 1% Allied & 50 sxs Class C neat.

PRODUCTION				Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Producing	
9-3-82	Pumping - 2" x 1 1/2" x 16'				

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-4-82	24 hrs.	n/a		68	35	49	35/68
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		68	35	49	26°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
n/aTest Witnessed By
J. Condra35. List of Attachments
CNDL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Adm. Assistant

September 7, 1982

RECEIVED
SEP 21 1982
G.C.D.
HOBBS OFFICE