

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	
LIVELY ENERGY & DEVELOPMENT CORPORATION	
Address	
777 S. Post Oak Rd, Suite 222, HOUSTON, Texas 77056	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL

I HEREBY CONCUR IF YOU DO NOT CONCUR

BY SIGNATURE

II. DESCRIPTION OF WELL AND LEASE

Lease Name CONOCO	Well No. 4	Pool Name, Including Formation Chaveroo SA R-7131 (12-1-82)	Kind of Lease State, Federal or Fee FEE	Lease
Location				
Unit Letter 0	910	Feet From The south	Line and 1980	Feet From The East
Line of Section 15	Township 8S	Range 33E	NMPM	Chaves

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit L Sec. 15 Twp. 8S Rge. 33E	Is gas actually connected? /YES	When July 15, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. <input type="checkbox"/>		
Date Spudded 7-19-82	Date Compl. Ready to Prod. 9-2-82	Total Depth 4490	P.B.T.D. 4490
Elevations (DF, RKB, RT, GR, etc.) 4377.0' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4355	Tubing Depth 4282
Perforations 4355, 76, 78, 80 & 82'.	Depth Casing Shoe 4490'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	1904'	595sxs & 200 sxs
	4 1/2"	4490'	400sxs

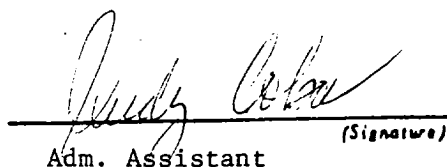
V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks September 3, 1982	Date of Test September 4, 1982	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size n/a
Actual Prod. During Test 68 bls.	Oil - Bbls. 68 bls.	Water - Bbls. 49 bls.	Gas - MCF 35

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
Adm. Assistant

(Title)

September 7, 1982

(Date)

OIL CONSERVATION DIVISION

SEP 22 1982

APPROVED _____, 19 ____

BY _____ ORIGINAL SIGNED BY _____

JERRY SEXTON

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for
able on new and completed wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of condSeparate Form C-104 must be filed for each pool in mu
completed wells.