

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator LIVELY ENERGY & DEVELOPMENT CORPORATION	5. State Oil & Gas Lease No.
3. Address of Operator 777 S. Post Oak #222 Houston, Tx. 77056	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 910 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 8S RANGE 33E NMPM.	8. Farm or Lease Name CONOCO
15. Elevation (Show whether DF, RT, GR, etc.) 4377.0' GR	9. Well No. 4
	10. Field and Pool, or Wildcat Undes. Chaveroo SA
	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Final Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling Operations: 8-10-82 Circ. hole w/70bls. 2% ICL. Spotted 100 gals. 15% HCL acid @4450'. POH w/ tbg. Ran cement bond log from 4454 to 3150'. Log showed a good bond and top of cement @ 3338'. Perf'd w/ 1JSPF @ 4408', 10, 12, 15 and 4422. RIH w/ tbg and packer and reversed 10 bls. and set packer @ 4299'.

COMPLETION REPORT: Unset packer & POH. Bailed panned from 4385' to 4398'. RIH and landed tubing as follows: Below 0- 6.00', 132 jts. of 2-3/8" tbg. - 4282.04', Seating nipple 1.10', Perf'd sub - 4.0', Mud anchor 20.0', Total-4313.14'. Top of perf'd sub -4289.14. Top of seating nipple 4288.04'. SIFN

9-1-82 Ran rods in pump. 1 pump 2" x 1 1/2" x 16'. 1 sub-3/4" x 2'. 170 3/4" rods, 1 - 3/4" x 6' rod, 1 -3/4" x 2" rod, 1 -1 1/2" x 16' polished rod, Set pump on nine 84" strokes/min.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Adm. Assistant DATE 9-2-82

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE SEP 9 1982

CONDITIONS OF APPROVAL, IF ANY: