			1997 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 -					J	0-00	5-20864
	BY AND MINERALS DEPARTMENT C. CONSERVATION DIVISION					Form C-101 Revised 10				
DISTRIBUTI	N		SAL	NTA FE. N	EWN	MEXICO 875	01		SA. Indicat	. Type of Lease
SANTA FE				•					BTATE	
FILE	FILE						.5. State Oil	6 Gus Loure No.		
U.S.G.S.										
LAND OFFICE									herener	mmmmm
OPERATOR									Λ	
APP	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					$\forall IIIII$				
a. Type of Work									7. Unit Agr	coment Name
-				DEEPEN						
b. Type of Well				DEEPEN			PLUC	BACK	8. Farm or Lease Name	
WELL XX	WELL	0T H	A			SINGLE XX	M	ZONE	CONC	000
2. Name of Operator					_				9. Well No.	
	LIVELY	(ENERGY	& DEVE	LOPMENT CO	DRP.				1	4
, Address of Operator	,							10. Field on	nd Pool, or Wildcat	
	7 SOUTH	POST OF	K ROAD,	SUITE 222	2, H	HOUSTON, TE	KAS 7	7056	UNDESIG	G. CHAVEROO SA
Location of Well	UNIT LETTER	0	LOC	ATED 910		FEET FROM THE	SOU		ΛΠΠΛ	
нь 1980	FEET FROM T	EAS		E OF SEC. 15	5	тwр. 8 S.	RGE.	33 E. NMPM		
									12. County CHAVE	s ()))))))
mmmm	IIIII	<u>IIIII</u>	IIIII	1111111	$\Pi \Pi$	19. Froposed De	pth	19A. Formatio	n	20. Rotary or C.T.
	IIIIII		//////	////////	())	4500'		SAN A	NDRES	ROTARY
1. Elevations (Show u	unether DF, K	T, etc.)	21A. Kind	& Status Plug.	Bond	21B. Drilling Co	ntractor			. Date Work will start
4377 GR			1-WELL,	BEING FIL	ED	NOT SELECTED			UPC	ON APPROVAL
23.			P	ROPOSED CAS	ING AI	ND CEMENT PRO	GRAM		•	

	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
•	11"	8-5/8"	24# K-55	1800'	550	SURFACE
	7-7/8"	5-1/2"	14# K-55	4500'	300	2900 FEET
		ł	1		4	

BLOWOUT PREVENTER WILL BE A DOUBLE RAM, SERIES 600 PREVENTER. BOP SKETCH IS ATTACHED.

APPROVAL VALID FOR	180	DAYS
PERMIT EXPIRES	2/16/	83
UNLESS DRILLING L	INDERV	VAY

hereby contr that the information about 10 tr	e and complete to the best of my knowledge and b	ellef.
iene Cirken 420	AGENT	Date JULY 20, 1982
(This space for State Use)		AUG 1 6 1982
ORIGINAL SIGNED BY		AUG 10 1302
PPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY SPR		m

•



JUI 201992 HODERS

NEV _XICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be i	rom the outer b	ounderies of	the Section.	
Duerator Lively	Energy & D	evelopment Cor	Lease	Conoco		Well No.
Init Letter	Section	Township	Range		County	
0	15	8 South	33	East	(Chaves
Actual Footage Lo	cation of Well:		1000			
910 around Level Elev.	feet from the Producing F	south line and	1980 Pool	leet	from the east	line
4377.0		SAN ANDRES		GNATED C	AVEROO SA	Dedicated Acreage; 40
			L			Acres
2. If more t	han one lease i	cated to the subject w s dedicated to the wel		-		n the plat below. p thereof (both as to working
3. If more th	communitization,	different ownership is unitization, force-pooli answer is "yes," type o	ing. etc?		nave the interests	of all owners been consoli-
If answer this form	is "no," list the if necessary.)	e owners and tract desc	riptions whi	ch have ac		lidated. (Use reverse side of
No allowa forced-poo sion.	ble will be assig bling, or otherwise	med to the well until al e)or until a non-standar	l interests h d unit, elimi	ave been c nating suc	onsolidated (by c h interests, has be	ommunitization, unitization, een approved by the Commis-
			1			CERTIFICATION
	ļ		ENGIN	EERSLA	1	by certify that the information con- I herein is true and complete to the
				0,		if my knowledge and belief.
	+			76 🎽		when R. Brown
	1				Position	gent for
			Sorry V	. WEST	Company	LIVELY ENERGY &
	ļ		i i		Date	DEVELOPMENT CORP.
	l l		 		1 1	JULY 20, 1982
	1				I harn	by certify that the well location
	l		I		shown	on this plat was plotted from field
	1		1			of actual surveys made by me or
	ĺ		1		11	my supervision, and that the some
	l				11	e and correct to the best of my - edge and belief.
		·	∼ «			•
	l .		ų,			
	F	I		1980 <u>-</u>	Date Sur	veyed 7-19-82
	, I		1		Register	od Professional Engineer
	i.	06 -	ľ			and Surveyor
	l l					Anle Wat
		P				No. JOHN W. WEST 676 PATRICK A. ROMERO 6663
330 660	190 1320 1650 T	50 2310 2640 2000	1 600	1000 80	e	Ronald J. Eidson 3239







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BOP STACK

SERIES 600 DEPTH INTERVAL BELOW 8-5/8" CASING SEAT

BOP ARRANGEMENT

