

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NM 88243

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL of Section 1-T8S-R31E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-0558018

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union SI Federal #3

9. API Well No.

30-005-20865

10. Field and Pool, or Exploratory Area

Tomahawk San Andres

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to plug and abandon as follows:

- TOOH with rods and pump. TOOH with 2-3/8" tubing.
- Set CIBP at 3950'. TIH with tubing. Load casing with plugging mud or 10# brine with 25#/bbl salt gel.
- Set a 20 sack cement plug at 3950-3750'. TOOH with tubing.
- Freepoint 4-1/2" casing. If stretch is less than 2000 free pipe, will set plugs inside 4-1/2" casing without casing recovery. * If stretch is more than 2000', will cut casing at freepoint and lay down casing. Load hole with plugging mud.
- TIH with tubing. Spot 50 sacks cement from 50' below casing cut to 50' above. *Tag plug*
- Spot a 50 sack cement plug from 1750-1600'. *← m & behind 4 1/2" casing if in place. Tag plug.*
- Spot a 50 sack cement plug from 1000-900'.
- Spot a 50 sack cement plug from 150' to surface.
- Install regulation abandonment marker.

ALL CEMENT TO BE USED IS CLASS "H" (15.6#).

* If 4 1/2" casing not cut & pulled, spot 130' cmt. plug 2893'-2763'.

NOTIFY BLM-ROSWELL (505-624-0272) and OCD-HOBBS (505-393-6161) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS.

14. I hereby certify that the foregoing is true and correct

Signed

Kustyn Green

Title Operations Technician

Date Dec. 1, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

DEC 8 1997