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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	AND NA	UHAL GA		Wall At	I No								
PERMON YATES PETROLEUM CORPORATION							Well API No. 30-005-20865						
YATES PETROLEUM CORPORATION							30 003 20003						
105 South 4th St., A	Artesia	, NM	882	10				<del></del>				,	
leason(s) for Filing (Check proper box)  lew Well Change in Transporter of:							Other (Please explain)						
ecompletion	Oil		Transp Dry G		]	Cl	IANGE TRA	ANSP	ORTE	R EFFECT	TIVE 9-	1-90	
hange in Operator	Casinghead		-		]								
change of operator give name d address of previous operator													
DESCRIPTION OF WELL A	ND LEA	SE											
case Name Union SI Federal	me Well No. Pool Name, Inc								1			.ease No. 0558018	
ocation			1			****		l					
Unit Letter B	:66	0	Fed F	rom The .	<u>No</u>	orth Lin	and <u>198</u>	0	Fee	t From The _	East	Line	
Section 1 Township	8s		Range	31	.e	, NI	мрм,			Chaves		County	
II. DESIGNATION OF TRANS	SPARTEI	R OF O	(I. A)	ND NAT	TUR.	AL GAS							
			· .		7	Address (Giv	e address to w						
Vame of Authorized Transporter of Oil Enron Oil Trading & T							ox 1188,						
Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas [Cities Service 011 Co. OX / USA						Address (Give address to which approved copy of this form is to be sent) PO Box 300, Tulsa, OK 74102							
f well produces oil or liquids,	<del></del>	S∞.				Is gas actually connected?			When ?				
ve location of tanks.	C j	1	8	31	1	Yes		i	11-	26-82			
this production is commingled with that f	rom any othe	er lease or	pool, g	give commi	inglin	g order num	ber:		<del></del>	<del></del>			
V. COMPLETION DATA		Oil Well	<u> </u>	Gas Well		New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Ĺ	i_		i		İ	_i	i		L		
Pale Spudded	Date Comp	d. Ready L	o Prod.		[	Total Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	one (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe			
#014***										1			
	7	UBING	, CAS	SING AN	4D (	CEMENT	NG RECO	RD					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT <sup>11</sup>			
	<del> </del>									-			
	<del> </del>												
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR A	ALLOW	ABL	E		ha anuntan :	or averad ton a	llough	e for thi	s death ar he	for full 24 L	ours.)	
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Te		s vj 100	ia ou and i	rnstS1 l	Producing N	Aethod (Flow,	pump, g	as lift, e	etc.)	, , m: •		
						C. J. P.				Choke Size			
Length of Test	Tubing Pro	esanc				Casing Pres	gare .			CHORE 2156	•		
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF			
				···-								·· .	
GAS WELL						_							
Actual Prod. Test - MCF/D	Length of	Test				Bbls. Cond	ensate/MMCF			Gravity of	Condensate		
Costing Mathed (nited back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				Choke Size			
Testing Method (pitot, back pr.) Tubing Pressure (Snur-in)													
VI. OPERATOR CERTIFIC	CATE O	F COM	PLI.	ANCE			OIL CC	MICI	EDV	ΙΑΤΙΩΝΙ	פועום	ION	
I hereby certify that the rules and regi	ulations of th	e Oil Con	servatio	on.			OIL OC	וטאוכ	LIIV	VEON	טועוט	NOIN	
Division have been complied with an ig true and complete to the best of my	d that the inf y knowledge	ormation g and belief	given al	DOVC		n-	te Approv	ved					
						Da	ra vhhio	VOU .					
Acanite Dadlus						By							
Signature Juanita Goodlett	- Produ	ction											
Printed Name		505)	Til 748-			Tit	le		<del></del>				
8-24-90 Date				ne No.		II			٠				
			-										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.