

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
REUSE	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
LOCATION OFFICE	
REGULATOR	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED**

*from Minerals
Management
Service*

Change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	End of Lease	Lease No.
Union SI Federal	3	Tomahawk SA R-7048	NM 0558018	
Location			State, Federal, or Foreign	State

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The EastLine of Section 1 Township 8S Range 31E N.M.P.M. Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Co.

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this permit is to be sent)

Box 159, Artesia, NM 88210

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	1	8S	31E	No	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stimulate	Partial
(X)	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Perforations	Perforations	Perforations	Perforations	Perforations	Perforations
5-15-82	6-17-82	4280'	4239'					
Perforations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Bottom Gas Pay	Bottom Gas Pay	Bottom Gas Pay	Bottom Gas Pay	Bottom Gas Pay	Bottom Gas Pay
4398.2' GR	San Andres	3987'	3944'					
Perforations								
3987-4083'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1700'	650
7-7/8"	4-1/2"	4280'	250
	2-3/8"	3944'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-11-82	6-17-82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Crack Size
24 hrs	25#	25#	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
48	20	27	10

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Crack Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ernesta L. ...
(Signature)

Engineering Secretary

6-17-82

(Date)

OIL CONSERVATION DIVISION

APPROVED

JUN 21 1982

BY

ORIGINAL SIGNED BY

JERRY BENSON

TITLE

DISTRICT SUPERVISOR

This form is to be filed in compliance with the rules and regulations of the Oil Conservation Division. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a copy of the division's test report on the well in accordance with OUIB 111.

All portions of this form must be filled out and returned for all wells, new and recompleted wells.

Fill out only Sections 1, 11, 12, and 13 for the permit of new wells and only Sections 1, 11, 12, and 13 for the permit of recompleted wells. Sections 14, 15, and 16 must be filled out for pool in recompleted wells.

STEWART BROTHERS DRILLING CO. - DRIFT RECORD

Client: YATES PETROLEUM CORP

Well #: UNION SI FED #3

Depth Ft.	° Incl.	Date	Comment	Driller
500	1/2	5-15-82		ASHWORTH
1000	1 1/2	5-16-82		P. BICA
1500	2	5-17-82		C. LUCERO
2000	1 3/4	5-18-82		ASHWORTH
2500	1 3/4	5-19-82		ASHWORTH
3000	1	5-20-82		M. JUAREZ
3500	3/4	5-21-82		M. JUAREZ
4000	3/4	5-22-82		ASHWORTH
4175	3/4	5-24-82		M. JUAREZ

CERTIFICATION

Stephen M. Stewart
Pusher

6/4/82
Date

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.

Notary

[Signature]

MY COMMISSION EXPIRES: 6-2-86