Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Т	O TRAI	<b>NSPO</b>	RT OIL	AND NAT	URAL GA	S				
perator YATES PETROLEUM CO		Well API No. 30-005-20866									
Idress											
105 South 4th St.,	Artesia	, NM	88210	)	Other	r (Please expla	in)			<del>,</del>	
eason(s) for Filing (Check proper box)  ew Well  ecompletion  hange in Operator	Oil Casinghead		Fransport Dry Gas Condensi					ER EFFEC	TIVE 9-1	-90	
change of operator give name d address of previous operator											
. DESCRIPTION OF WELL	ANDIRA	CIF.									
PESCRIPTION OF WESSE PARTY Union SI Federal		Well No. 2 Pool Name, Including Tomahawk						Kind of Lease /State, Pederal of Fee		Lease No. NM 0558018	
ocation Unit LetterC	: 660	<del></del>	Feet Pro	m The <u>No</u>	orth_Line	and19	80 F	eet From The .	West	Line	
Section 1 Townsh	Section 1 Township 8s Range 3					ирм,		Chaves		County	
II. DESIGNATION OF TRAN	<b>SPORTE</b>	R OF OI	LAND	NATUI	RAL GAS						
lame of Authorized Transporter of Oil Enron Oil Trading &		or Condens	n Co.		Address (Give	x 1188,	Housto	n, X 7	7151-118	38	
lame of Authorized Transporter of Casinghead Gas XX, or Dry Gas Cities Service Oil Co. CX Y USI Inc.						<i>address to wl</i> 300, Tu		d copy of this f C 74102	orm is to be si	ini)	
f well produces oil or liquids, ve location of tanks.	Unit	Unit Sec. Twp. Rgc.			is gas actualis			When 7			
this production is commingled with that	from any other				1	ber:					
V. COMPLETION DATA		Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	i		i			<u> </u>	<u>i</u>		
e Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casi	ng Shoe		
	TUBING, CASING AND				CEMENTI	NG RECO	RD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				ļ	DEPTH SET	<u> </u>	SACKS CEMENT 1			
	_		<del></del>								
V. TEST DATA AND REQUI	EST EOD	ATTOW	ARIE								
V. TEST DATA AND REQUI OIL WELL (Test must be after	r recovery of t	otal volume	of load	oil and mus	i be equal to o	r exceed top at	llowable for	this depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank		Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pr	Tubing Pressure				gure		Choke Siz	Choke Size		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL					Int: C			Construct	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				ensate/MMCF		Gravity of	Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF  I hereby certify that the rules and re				NCE		OIL CC	NSER	VATION	I DIVISI	ON	
Division have been complied with a is true and complete to the best of i	and that the inf	formation g	iven abor	ve	Da	te Approv	ved				
Juantie /	Soul	lets			11			18 v			
Juanita Goodlett Printed Name	- Produ		Title		11		-	***			
8-24-90 Date	(	505) 7 T	48-14				-1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.