GTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT GITTING THE TOTAL GITTING THE TOTAL GITTING THE TOTAL GARAGE OFFICE TRANSPORTER OAA OFFICION OFFICIO

OIL CONSERVATION DIVISION P. O. BOX 2011 SANTA FE, NEW MEXICO 87501

AND DEFICE	REQUEST FOR	_		
PARTON OFFICE	AUTHORIZATION TO TRANSP			
YATES PETROLEU	M CORPORATION			
207 South 4th	St., Artesia, NM 88210	101 (8)		
Reason(s) for filing (Check proper bas)	Change in Transporter of:	Other (Please explain)		
Aecompletion	ecompletion OII XX Dry Gos Effective March 1, 1985			
Change in Ownership				
change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including Fo	imation Kind of Lease	NM 0558018 Leese No.	
UNION "SI" FEDERAL	2 TOMAHAWK SA	Sidie, Pourier	/ /	
Unit Letter C : 660	Feet From The North Line	and 1980 Feet From TI	- East Whest	
Line of Section 1 T. A.	nahip 8S Range 31	E , NMPM, Chaves	County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	ed copy of this form is to be sent)	
The Permian Corporation The Permian Corporation The Permian Corporation		PO Box 1183, Houston, TX 77001		
Hane of Authorized Transporter of Casinghead Gas (X) or Dry Gas		Address (Give address to which approved copy of this form is to be sent) PO Box 300, Tulsa, OK 74102		
Cities Service Oil Co	Unit Sec. Twp. Rge.	Is gas octually connected? Whe		
cive location of tanks. If this production is commingled wit		100		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.:	
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/002 1 0/		
			Donth Coston Shoe	
Perforations			Depth Casing Shoe	
Perforations		D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT	
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	OEPTH SET Ofter recovery of total volume of load oil to the for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-	
HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	OEPTH SET Ofter recovery of total volume of load oil to the for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- i, etc.) Choke Size	
TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load oil tepth or be for full 24 hours) Producing Kethod (Flow, pump, gas lij	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOOIL WELL. Dute First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Tubing Pressure	DEPTH SET Ofter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- i, etc.) Choke Size	
TEST DATA AND REQUEST FOOIL WELL. Dute First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Tubing Pressure	DEPTH SET Ofter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- i, etc.) Choke Size	
HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE Or able for this described of Tool Tubing Pressure Cil-Lible.	DEPTH SET Ifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bble.	SACKS CEMENT and must be equal to ar exceed top allow- i, etc.) Choke Size Gas-MCF	
HOLE SIZE TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL. Actual Prod. Teet-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described for the formation of Test Length of Test Tubing Pressure (Shut-in)	DEPTH SET Ifter recovery of total volume of load oil of spit or be for full 24 hours) Producing Method (Flow, pump, gas hi) Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shat-ib) OIL CONSERVA	SACKS CEMENT SACKS CEMENT and must be equal to ar exceed top allow- it, etc.,) Choke Size Gas-MCF Gravity of Condensate Choke Size	
HOLE SIZE TEST DATA AND REQUEST FOOL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET Ifter recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas his Casing Pressure Water-Bble. Bbls. Condensate/MMCF Cosing Pressure (Shat-in) OIL CONSERVATEB 2 5	SACKS CEMENT and must be equal to ar exceed top allow- it, etc.,) Choke Size Gas-MCF Gravity of Condensate Choke Size TION DIVISION 1985	
HOLE SIZE TEST DATA AND REQUEST FOOL WELL, Oute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL, Actual Frod. Test-MCF/D Testing Method (pilot, Sack pr.) CERTIFICATE OF COMPLIANO 1 hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET Ifter recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas by Casing Pressure Water-Bble. Bbls. Condensate/MMCF Cosing Pressure (Shat-is) OIL CONSERVATEB 2 5 ORIGINAL SI	SACKS CEMENT SACKS CEMENT and must be equal to ar exceed top allow- it, etc.,) Choke Size Gas-MCF Gravity of Condensate Choke Size	
HOLE SIZE TEST DATA AND REQUEST FOOL WELL, Oute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL, Actual Frod. Test-MCF/D Testing Method (pilot, Sack pr.) CERTIFICATE OF COMPLIANO 1 hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Tubing Pressure Cil-Lible. Length of Test Tubing Pressure (Shut-in) CE: regulations of the Oil Conservation siven	DEPTH SET Ifter recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bble. DIL CONSERVATEB 2 5 APPROVED ORIGINAL SI TITLE	SACKS CEMENT and must be equal to ar exceed top allow- it, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION DIVISION 1985 IN GNED BY JEERY SEXTON HET I SUPERVISOR	
TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL. Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and division have been complied with above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Tubing Pressure Cil-tible. Length of Test Tubing Pressure (Shut-in) CE: regulations of the Oil Conservation of the information given the test of my knowledge and belief.	DEPTH SET Ifter recovery of total volume of load oil of the pick or be for full 24 hours) Producing Method (Flow, pump, gas his casing Pressure) Water-Bole. Doll Conservation (Shat-in) OIL CONSERVATION ORIGINAL SETTILE This form is to be filed in the is a request for slice of the conservation of the	SACKS CEMENT Indicate the equal to ar exceed top allow- it, etc.) Choke Size Gas-MCF Cravity of Condensate Chote Size TION DIVISION 1985 GNED BY JERRY SEXTON JETT SUPERVISOR Compliance with FULE 1184. Weble for a newly drilled or despense to the deviction of the deviction of the deviction.	
TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL. Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO Division have been complied with above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Cil-Lible. Length of Test Tubing Pressure (Shut-in) CF: regulations of the Oil Conservation and that the information given a best of my knowledge and belief.	DEPTH SET Ifter recovery of total volume of load oil of the pick or be for full 24 hours Producing Method (Flow, pump, gas tipe) Casing Pressure Water-Bble. Dil. Conservation FEB 2 5 ORIGINAL SE TITLE This form is to be filed in wall, this form must be accompanional taken on the well in second	SACKS CEMENT Individual to an exceed top allow- it, etc.) Choke Size Gas-MCF Choke Size Choke Size Choke Size TION DIVISION 1985 GNED BY JEFRY SEXTON MELT I SUPERVISOR Compliance with filled or despenses intend by a tabulation of the deviation reance with filled.	
TEST DATA AND REQUEST FOOL WELL. Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL. Actual Frod. Test-MCF/D Testing Method (pitot, Sack pr.) CERTIFICATE OF COMPLIANO Division have been complied with above is true and complete to the (Sign Production).	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did Date of Test Tubing Pressure Cil-tible. Length of Test Tubing Pressure (Shut-in) CE: regulations of the Oil Conservation and that the information given and that the information given and the test of my knowledge and belief.	DEPTH SET Ifter recovery of total volume of load oil of the pick or be for full 24 hours. Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Dill CONSERVATEB 25 APPROVED ORIGINAL SETTILE This form is to be filed in if this is a request for silon wall, this form must be accompleted to the pick on new and recompleted we shill no new and recompleted we shill not not never the new shill never the never the new shill never the new shill never the n	SACKS CEMENT and must be equal to or exceed top allow- it, etc.) Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size TION DIVISION 1985 GNED BY JERRY SEXTON SET I SUPERVISOR compliance with RULE 1104. weble for a newly drilled or despensationed by a tabulation of the deviation ritance with RULE 111. set he filled out completely for allow- estine.	
HOLE SIZE TEST DATA AND REQUEST FOOL WELL. Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and Division have been complied with above to true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did Date of Test Tubing Pressure Cil-tible. Length of Test Tubing Pressure (Shut-in) CE: regulations of the Oil Conservation and that the information given and that the information given and the test of my knowledge and belief.	DEPTH SET Ifter recovery of total volume of load oil of spick or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bole. Dil. Conservation FEB 2 5 ORIGINAL SE TITLE This form is to be filled in the form must be accompatible to the form must be accompatible on new and recompleted with the form must be accompatible on new and recompleted with the form must be accompleted to the form of the form must be accompleted to the form of the form must be accompleted to the form of the form must be accompleted to the form of the form	SACKS CEMENT Ind must be equal to ar exceed top allow- it, etc.) Choke Size Gas-MCF Choke Size Ch	

FEB 25 1985