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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TRANS	<b>SPO</b>	RTOIL	AND NAT	UHAL GA	<u> </u>	DI No.		<del></del>		
perator YATES PETROLEUM COR		<u> </u>	1	Well API No. 30–005–20868								
idress				-					-			
105 South 4th St.,	Artesia, N	M 882	210_		Other	(Please explai	(n)					
eason(s) for Filing (Check proper box) lew Well	Cha	nge in Tras	nsport	er of:		TIVE NOV		1993	- OIL			
ecompletion	Oil	XX Dry	y Gas		EFFE(	CTIVE NOV	LY 1, 19	93 <b>–</b> GA:	S			
hange in Operator	Casinghead Ga	s XX Co	ndens	ate								
change of operator give name d address of previous operator				<del></del>			<del></del>			<del></del>		
. DESCRIPTION OF WELL	AND LEASE	l 					· · · · · · · · · · · · · · · · · · ·					
ase Name Well No. Pool Name, including					ig Formation			Kind of Lease State, Federal of Fee/		Lease No. NM-0558018		
Union SI Federal			1011									
Unit Letter H	. 1650	Fe	et Fro	om The	North Line	and330	Fee	et From The _	East	Line		
31F					, NMPM, Chaves				County			
Section <sup>1</sup> Towns	iip 05	Ra	ange		, 1910	11 141,						
II. DESIGNATION OF TRA	NSPORTER (	OF OIL	ANI	D NATUI	RAL GAS	address to wh	*-1:a	some of this fe	orm is to he se	nt)		
Name of Authorized Transporter of Oil	CX or	Condensate	e		Address (Giv	4648, Ho	uston, [	rx 7721	_0-4648	, <b></b> ,		
Scurlock-Permian Cor Name of Authorized Transporter of Cas		X) or	Dry (	Gas [	Address (Giv	e address to wh	nich approved	copy of this fo	orm is to be se	nt)		
Warren Petroleum Cor	poration					1589, Tu						
If well produces oil or liquids,	Unit Se		Twp.   Rge.   8   31		Is gas actually connected?		•	When ?   11-18-83				
ive location of tanks.  f this production is commingled with the	of from any other l				<u> </u>	per:						
V. COMPLETION DATA	it from any other i	and or por										
		Oil Well		Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.					Total Depth	1		P.B.T.D.				
ale spanier					# AUA	h		The Post				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
Perforations			<del></del>	<del></del> -			<del></del>	Depth Casin	ng Shoe			
. 01.0123								<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENT	NG RECOR		SACKS CEMENT				
HOLE SIZE CASING			SING	SIZE	<u> </u>	DEFIN SET	<u> </u>					
										<del> </del>		
V. TEST DATA AND REQU	EST FOR AL	LOWA!	BLE					_!				
OIL WELL (Test must be after	er recovery of total	volume of	f load	oil and mus	t be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 hor	wrs.)		
Date First New Oil Run To Tank	Date of Test				Producing N	lethod (Flow, p	oump, gas lýt,	eic.)				
- 1 6 T- 4	oth of Test Tubing Pressure					sure		Choke Size				
Length of Test	Thomas Liess	Tuoting Pressure							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbl		Uas- MCF					
· · · · · · · · · · · · · · · · · · ·								<del></del>				
GAS WELL Actual Prod. Test - MCF/D	Length of Te				Bbis. Cond	ensate/MMCF	·	Gravity of	Condensate			
Actual Flor. 1681 - MICE/D								Out of Class				
Testing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	70.777.07	CO1 m	Y T A	NICTO	<b></b>							
VI. OPERATOR CERTIF	TOATE OF the Constitutions of the Constitution of the Constit	CORRER  Old Conserv	⊥i.⁄\ vation	ظابلانا		OIL CO	NSER\	/ATION	I DIVISI	ON		
Division have been complied with	and that the inform	nation give	n abo	ve			. 00	T 97 4	903			
is true and complete to the best of					Da	te Approv	ed <u>Ul</u>	1 6 1 1	<u> </u>			
Janta S	Collita	_					IAL SIGNE					
Ricmatarte				icor	∥ Ву	DRIGIN	DISTRICT I	SUPERVIS	OR			
Juanita Goodlett			Title		Titl	e						
10-25-93	50.	5/748-				<u> </u>						
Date		Tele	phone	: No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.