Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| TOTRA | NSPORT OIL | AND NATURAL GAS | | | |
|---|--|---------------------------------|--|-------------------------------|--|
| TES PETROLEUM CORPORATION | | | | | |
| | 00210 | | 1 30 003 2000 | | |
| Change in Oil | Transporter of: | | | IVE 9-1-90 | |
| | | | | | |
| ND I FACE | | | | | |
| Well No. | | | Kind of Lease State, Federal of Ves | Lease No. NM 0558018 | |
| . 1650 | Feet From The | north Line and 165 | 50 Feet From The | east Line | |
| 8s | Range 31e | , NMPM, | Chaves | County | |
| SPORTER OF O | L AND NATU | RAL GAS | h annual compatible for | m is to be sent | |
| | | | | | |
| head Gas XX. | or Dry Gas | Address (Give address to which | h approved copy of this for | | |
| Unit Sec. | Twp. Rge. 8 31 | is gas actually connected? Yes | When ? | -83 | |
| rom any other lease or | pool, give comming | ing order number: | | | |
| | Gas Well | New Well Workover | Deepen Plug Back | Same Res'v Diff Res'v | |
| | o Prod. | Total Depth | P.B.T.D. | | |
| Name of Producing Formation Top Oil/Gas Pay | | Top Oil/Gas Pay | Tubing Depth | | |
| Perforations | | | Depth Casing Shoe | | |
| TUBING | , CASING AND | CEMENTING RECORD |) | | |
| CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | |
| | | | | | |
| - | | | | | |
| ST FOR ALLOW | ABLE | the equal to or exceed top allo | wable for this depth or be f | or full 24 hours.) | |
| Date of Test | <i>b)</i> 10211 01 2112 1111 | Producing Method (Flow, pur | np, gas lift, etc.) | | |
| Tubing Pressure | | Casing Pressure | Choke Size | Choke Size | |
| Oil - Bbls. | | Water - Bbls. | Gas- MCF | Gas- MCF | |
| | | | | | |
| Length of Test | | Bbls. Condensate/MMCF | Gravity of C | Gravity of Condensate | |
| Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | Choke Size | Choke Size | |
| CATE OF COM | IPLIANCE | OIL CON | ISERVATION | DIVISION | |
| ulations of the Oil Cont i that the information g knowledge and belief. | given above | | AHS | 27 1990 | |
| | |] | | | |
| | | 11 | | | |
| | | | | | |
| | Change in Oil Ch | Change in Transporter of: Oil | Change in Transporter of: Change in Transporter of: Cli EX Dry Gas | Change in Transporter of: OI | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.