

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 S. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1650' FEL Sec. 1-8s-31e
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole 10:00 AM 8-21-83. Set 40' of 20" conductor pipe. Ran 42 joints of 8-5/8" 24# J-55 casing set 1666'. 1-Texas Pattern notched guide shoe set 1666'. Insert float set 1626'. Cemented with 400 sacks Pacesetter Lite with 3% CaCl₂. Tailed in with 350 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 4:15 PM 8-23-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 10:15 AM 8-24-83. WOC 18 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Production Supervisor DATE 8-26-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
NM-0558018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Union "SI" Federal

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Undes. Tomahawk SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit G -
Sec. 1-T8S-R31E

12. COUNTY OR PARISH | 13. STATE
Chaves | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4398.8' GL

RECEIVED BY
AUG 31 1983
O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion zone change on Form 9-330.)

Aug 29 3 29 PM 1983
RECEIVED
BUREAU OF OIL & GAS

ACCEPTED FOR RECORD

[Signature]
AUG 30 1983