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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	Ţ	O TRAN	SPORT OIL	AND NA	URAL GA		Wan In	No					
Operator YATES PETROLEUM CORPORATION						Well API No. 30-005-20870							
Address 105 South 4th St.,			38210										
Reason(s) for Filing (Check proper box)		Change in Tr		Othe	r (Please expl	ain)				,			
tecompletion	Oil Casinghead	Gas C		Cl	IANGE TRA	ANSPO	ORTER	EFFEC	TIVE 9-1	-90			
change of operator give name ad address of previous operator													
I. DESCRIPTION OF WELL													
Union SI Federal	Well No. Po	ool Name, Includi Tomahawl				Kind of State, Pe	Lease deral of Ver		Lease No. NM 0558018				
Location Unit LetterF	: 165	<u>0 </u>	eet From The	orth Lin	and	2310	Feet	From The	west	Line			
Section 1 Townshi	, NMPM,				Chaves Cour		County						
II. DESIGNATION OF TRAN				RAL GAS						-1			
Name of Authorized Transporter of Oil Enron Oil Trading &	IXXI	or Condensa rtation	1 1		e address to w		•	• • •					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Cittles Service 011 Go. OXY USA Inc.					Address (Give address to which approved copy of this form is to be sent) PO Box 300, Tulsa, OK 74102								
If well produces oil or liquids,	Unit /		wp. Rge.	Is gas actually connected?			When ?						
ive location of tanks. f this production is commingled with that	from any other	er lease or po	8 31	Yes			11-	·26 - 82					
V. COMPLETION DATA													
Designate Type of Completion	- (X)	Oil Well 	Gas Well	New Well	Workover 	Dea	epen	Plug Back	Same Res'v	Diff Res'v			
te Spudded Date Compl. Ready to Prod.				Total Depth	4		P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations				<u>.</u>				Depth Casin	ng Shoe	<u></u>			
			CASING AND	CEMENTI	NG RECO	RD							
HOLE SIZE	CASING & TUBING SIZE			ļ	SACKS CEMENT 1								
			,	-									
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE			11 11-	. f d. i-	4	6.11.24 ha				
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pro	essure		Casing Pressure				Choke Size					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF						
GAS WELL				<u> </u>	 			<u> </u>					
Actual Prod. Test - MCF/D					Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pr	ressure (Shut-	in)	Casing Pressure (Shut-in)			Choke Size						
VI. OPERATOR CERTIFI					OIL CO	NSE	ERV	ATION	DIVISI	ON			
I hereby certify that the rules and reg Division have been complied with a is true and complete to the best of m	nd that the inf	ormation give	vation en above	Dos	e Approv								
Quanta Si					• •								
Signature Juanita Goodlett	- Produ												
Printed Name 8-24-90	(505) 74		Titl	θ	····							
Date		Tele	phone No.	- 11									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.