| | | | | | Form C-104 Revised 10-1-78 | |
|--|---|---|------------------|--|--|--|
| 14N7A / T / 15 E | | | | | | |
| REQUEST FOR ALLOWABLE | | | | | | |
| AND | | | | | | |
| OFFRATOR | AUTHORIZATION TO TRANS | SPORT OIL AND NAT | IRAL GAS | | | |
| Yates Petro | leum Corporation | | | | ······································ | |
| | th St., Artesia, NM 88210 | | | | | |
| Keaser(s) for filing (Check proper b New Well | ox) Change in Transporter of: | Other (Pleas | e explainj | | | |
| Recompletion Change in Ownership | Cil X Dry C Crisinghead Gas Conde | Gas 🗍 | | | | |
| If change of ownership give name and address of previous owner | | | | | | |
| DESCRIPTION OF WELL ANI | | | | | | |
| Union SI Federal | 7 Tomahawk SA | Formation Kind of Lea. State, Feder | | NEI 0330010 | Lease No. | |
| Execution F 16 | | . 2310 | | | | |
| 7 | 550 Feet From The North LI | | Feet From ' | | | |
| Line of Section 1 T | mship 85 Range | <u>31E</u> , NMPN | 1 | Chaves | County | |
| DESIGNATION OF TRANSPOL Nome of Authorized Transporter of C | RTER OF OIL AND NATURAL G | | to which appro | ved copy of this form is to | be sentj | |
| Koch Oil Company P.O. Box 1558, Breckenridge, T Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [] Address (Give address to which approved copy of | | | | | <u> </u> | |
| Kane of Authorized Transporter of C | | Nouless (otte dudress | | · | be senty | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | is gas actually connect | ed? Wh 1 | en | | |
| If this production is commingled w COMPLETION DATA | vith that from any other lease or pool, | give commingling orde | r number: | | | |
| Designate Type of Complet | ion - (X) Oll Well Gas Well | New Well Workover | Deepen | Plug Back Same Resty | Dill. Restv. | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | _1 | |
| Lievations (DF, RKB, RT, GR, etc.) | vations (DF, RKB, RT, CR, etc., Name of Producing Formation Top Oil/Gas | | | Tubing Depth | | |
| Perforations | | <u> </u> | | Depth Casing Shoe | | |
| 1 | TUBING, CASING, AN | D CEMENTING RECOR | D | | | |
| HOLESIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | |
| : | | | | | | |
| | | | | | - | |
| TEST DATA AND REQUEST F | | after recovery of total volu epth or be for full 24 hour | | and must be equal to or exi | reed top allow- | |
| Date First New Oil Run To Tanks | Date of Test | Preducing Method (Flou | o, pump, gas lij | (1, elc.) | | |
| Length of Test | Tubing Pressure | Casing Pressure | | Choke Size | | |
| Actual Prod. During Test | Cil-Bals. | Water-Bols. | | Gas+MCF | | |
| | 1 | _1 | | | | |
| GAS WELL ACTUAL From Test-MCF/D | Length of Test | Bbis. Conciensate/AMC | r | Gravity of Condensate | | |
| Tening Method (pitor, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (Ebut | -in) | Choke Size | | |
| CURTIFICATE OF COMPLIAN | | | | ION DIVISION | | |
| CHAINING ATE OF COMPERAS | | | NOV 2 | 10.02 | | |
| Division have been complied with | | APPROVED | | | | |
| *bave is true and complete to th | e best of my knowledge and belief. | | JERRY SEX | TON / | | |
| $\langle \rangle$ | Q | 14 | District 1 1 | ompliance with RULE | 1104. | |
| hianta, | Dodlett | If this is a requ | est for allow | able for a newly drilled nied by a tabulation of 1 | or deepeness | |
| (Sia) Engineering | Secretary | tests taken on the | well in accur | dance with MULE 111. at he filled out complete | | |
| | sile) | able on new and re | completed we | 11. | | |
| | ule) | wall name or numbe | , or transport | , 111, and VI for charge or, or other such thanks , he filted for each poo | of condition. | |
| | | completed wells. | | · · · · · · · · · · · · · · · · · · · | • • | |