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Appropriate District Office
DISTRICT J
P O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.						AUTHORI TURAL G					
Operator		10 102	MASE	ONI OIL	אוו טווא.	TUNALU		API No.			
								0-005-20871			
Address 105 South 4th St.,	Artesi	a, NM	882	210				,			
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	ain)	···	-	,	
New Well		Change in			C	HANGE MD	AMADADAD	an nanaa	T	1 00	
Recompletion \square	Oil	_	Dry C	_	· ·	nange ik	ANSPUKI	ER EFFECT	1VE 9-	1-90	
Change in Operator L	Casingher	d Gat	Cond	cosale [_]							
If change of operator give name and address of previous operator										-	
II. DESCRIPTION OF WELL	AND LE	ASE	,								
Lease Name Union SI Federal					o, Including Formation nahawk SA			of Lease Pederal of Fes		Lease No. NM 0558018	
Location Unit LetterE	. 165	0	Feet I	From The <u>N</u>	orth Iin	has A	990 F	et From The _	West	Line	
								Chaves County			
Socion 1 IOWNER	2 05		Y-DER.	216		<u> </u>		onaves		County	
III. DESIGNATION OF TRAN	SPORTE			LTAY OF	RAL GAS						
Name of Authorized Transporter of Oil Enron Oil Trading &	TXXI	or Chal el		m 1 1 0:	Address (Gir			copy of this for			
					 						
Name of Authorized Transporter of Casinghead Gas Gittes Service 011 Co. CY Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) PO Box 300, Tulsa, OK 74102					serki)	
If well produces oil or liquids,				is gas actually connected? When							
give location of tanks.	C	11	8	31	Yes	<u> </u>		11-10-8	3		
If this production is commingled with that in IV. COMPLETION DATA	from any oli				ing order num		- <u>·</u>				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Read			Prod.		Total Depth		I	P.B.T.D.			
levations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		NIGG! EI	CAS	DIO AND	COLCENIO	NC DECOL	<u> </u>	1			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT !!		
NOLE SIZE	OAGING & TODING SIZE			DEF IN SET			- 3	SAURS CEMENT			
V. TEST DATA AND REQUES	T FOD	ALLOW	ABII	<u>-</u>	<u> </u>						
•					he equal to a	r exceed top all	lowable for th	is denth or he fo	or full 24 ha	ure l	
Dute First New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
GAS WELL								-1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE		011 000	1055		> 11 // C :	ON.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
is true and complete to the best of my	knowledge	and belief.			Dat	e Approv	ed		. 5'	1 1 1	
In a set Da	11.	,							, .	តមកដាស៊ី	
9 carefula	Produ		Supv	r.	∥ By		.21502 c	T 790			
Printed Name			Title		Title	8					
8-24-90	(48-1		''''						
Date		Te	lephon	6 NO.			· · · · · · · · · · · · · · · · · · ·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

C.104 must be filed for each pool in multiply completed wells