STATE OF HEW MEXICO

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COLD I MIRLY TON	_		ŀ
BANTA FE	-		
FILE	-		
V 1.0.1.	_		l
LAND BFFICE	_		
OIL			
TRANSPORTER			1
DPFRATOR		Ĺ.,	l
PADRATION OFFICE		L	<u> </u>

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MÉXICO 87501

P.N. 6	. •		•	÷	
LAND DEFICE	REQUEST FOR	ALLOWABLE			
TRANSPORTER OIL	ΛN	D			
DPFRATOR	AUTHORIZATION TO TRANSPO	ORT OIL AND NATUR	AL GAS		
PARALICH OFFICE	D. GODDODATION				
YATES PETROLEU	M CORPORATION				· ···
207 South 4th	St., Artesia, NM 88210				
Reason(s) for filing (Check proper box)		Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion	Oil X Dry Gas Controlled Gas Condens	تا Effectiv	e March 1	, 1985	
Change in Ownership	Control Condens	(2)	······································		
f change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND I	.E.ASE. Well No. Pool Name, Including Fo	rmation	Kind of Lease	NM 0558018	Lease No.
UNION "SI" FEDERAL	8 TOMAHAWK SA		State, Federal	r F•• Federal	
Location	· ·				•
Unit Letter E : 1650	Feet From The North Line	and 990	_ Feet From Ti	West	
1	mahla 8S Range	31E , NMPM,	Chave	·s	County
Line of Section 1 7	ephani CO eidem				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address t	a which approve	d capy of this form is to	be sent)
Name of Authorized Transporter of Cil	of Condensate	PO Box 1183, H			·
The Permian Corporat	ion Permian (Eff. 9 / 1 /87) Ingheed Gas [X] or Dry Gas [Address (Give address t	o which approve	d copy of this form is to	be sent)
Cities Service Oil C	0.	PO Box 300, Tu			
If well produces oil or liquids,	Unit Sec. Twp. Ree.	Is gas octually connecte	d? When	11-10-83	
give location of tanks.	C 1 1 8s 3le	Yes			
If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Dill. Res'v
Designate Type of Completic		Total Depth	_!	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	I grat Debin			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
				Depth Casing Shoe	
Perforations				Depin Garing and	
<u> </u>	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEM	ENT
		1			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fer recovery of socal volu	me of load oil a	end must be equal to or e	xceed top allo
OIL WELL	Bate its the at	pth or be for full 24 hours Producing Method (Flow	, pump, gas lif	i, etc.)	
Date First New Oil Run To Tanks	Date of Test				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
		i Water-Bble.		Gas • MCF	
Actual Prod. During Test	Oil-Bble.	Water - 2516.			
		<u> </u>			
GAS WELL				I Samuel Condensate	
Actual Frod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate	•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Presews (Shut	-in)	Chote Size	
testing method (bitot) entra bito				<u> </u>	
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVAT	ION DIVISION	
		APPROVED	FEB 25	1985	19
as take have been enmolted with	regulations of the Oil Conservation and that the information given				
shove is true and complete to the	a true and complete to the best of my knowledge and beltef. DISTRICT I SUPERVISOR				
		TITLE			
<i>i</i>) .	2	This form is to	to filed in o	ompliance with RUL	2 1104.
Juaneta	/ No alet	If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation			
	on Supervisor	well, this form must be accordance with nucl tit. All sections of this form must be filled out completely for allow			
(Tule) able on new and recompleted wells.					
2-21-	•	11	C 1 11	. III, and VI for the ar, or other such then	nges of owne
//\	nte)	Il mott name or primpe	and the state house	the filed for each to	

(Date)

Separate Forms C-104 must be filed for each pool in multiple completed walls.

FEB 25 1985