1. oil

well X

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

AT SURFACE: • •

AT TOTAL DEPTH:

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING

(other) Perforate,

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

REPAIR WELL

gas

well

NN OIL Drawer (

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.

Treat

other

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

5. LEASE NM 0558018

_	IF INDIAN, ALLOTTEE OR TRIBE NAME CEIVED R
b.	IF INDIAN, ALLOTTEF OR TRIBE NAME
	The state of the property of t
	1 KF(FN/F0 =
	1

7. UNIT AGREEMENT NAME

OCT 06 1983

8. FARM OR LEASE NAME Union SI Fedetal

O. C. D. ARTESIA, OFFICE

9. WELL NO.

10. FIELD OR WILDCAT NAME Und. Tomahawk SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA**

Unit E, Sec. 1-T8S-R31E

12. COUNTY OR PARISH 13. STATE Chaves NM

change on Form 9-330.)

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4368.8' GR

(NOTE: Report results of multiple completion or zone

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

X

 $\overline{\text{TD }4250}$ '. POOH. WIH and perforated 4012-50' w/20 .42" holes as follows: 4012, 16, 18, 20, 21, 22, 23, 25, 28, 29, 30, 38, 40, 41, 42, 43, 44, 45, 48, 50'. RIH w/tubing, packer and RBP. Set RBP at 4070 and tested to 1000#. Spot acid across perfs 4012-50', set packer and break formation. Treat perfs w/2500 g. 20% NEFE acid + 30 ball sealers. Swabbed back load. POOH w/tubing, packer and RBP. Squeeze perforations 4090-4141' and 4012-Set cement retainer at 3997. Test to 2000#. Cemented w/100 sacks Class "C" Neat, .4% CF-1 and squeezed to 4000#. Circulated 5 sacks to pit. WIH and perforated 3953-78' w/15 .42" holes as follows: 3953, 58, 59, 60, 62, 63, 67, 68, 69, 70, 71, 74, 75, 77 and 78'. GIH w/tubing and packer. Treat perfs 3953-78' w/1500 g. 20% NEFE acid and 25 ball sealers. back load.

Subsurface Safety Valve: Manu. and Type				Set @	Ft.
18. I hereby certify that the foregoing is true	e and corr	^{rec‡} roduction Supervisor	DATE _	9-30-83	
	This space	for Federal or State office L	ıse)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITL	ε	DATE		

ACCEPTED FOR RECORD

OCT - 1 1983

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