

NM OIL CONS. COMMISS.
Drawer DD
Artesia, NM 88210

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SEP 29 1983

O.C.D.
Form Approved
BUREAU OF REVENUE OFFICE R-1424

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650 FNL & 990 FWL, Sec.1-8S-31E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

(other) Production Csg., Perforate, Treat

5. LEASE NM 0558018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Union SI Federal

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Und. Tomahawk SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit E, Sec. 1-T8S-R31E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4368.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4250'. Ran 104 jts 4-1/2" 9.5# J-55 casing set 4250'. 1-regular guide shoe set 4250'. Float collar set 4210'. Cemented w/300 sacks Class C .5% CF-1 and 2% CaCl2. Compressive strength of cement-1250 psi in 12 hrs. PD 10:00 AM 9-11-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 4090-4141' w/20 .42" holes as follows: 4090, 91, 92, 95, 96, 97, 98, 4105, 07, 19, 20, 21, 22, 24, 26, 33, 34, 35, 36, 41'. RIH w/tubing and packer. spot acid, break and treat interval w/2000 g. 20% NEFE acid and 30 ball sealers. Swab back load. POOH. WIH and perforated 4012-50' w/20 .42" holes as follows: 4012, 16, 18, 20, 21, 22, 23, 25, 28, 29, 30, 38, 40, 41, 42, 43, 44, 45, 48, 50'. RIH w/tubing, packer and RBP. Set RBP at 4070', test to 1000#. Acidize perfs 4012-50' w/2500 g. 20% NEFE acid and 30 ball sealers. Swab back load.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED John A. Gault TITLE Production Supervisor DATE 9-22-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 27 1983