

NEW OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650 FNL & 990 FWL, Sec. 1-8S-31E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	XX <input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole 4:30 PM 9-2-83. Set 30' of 20" conductor pipe. Ran 40 joints of 8-5/8" 24# J-55 casing set 1682'. 1-Texas Pattern notched guide shoe set 1682'. Insert float 1642'. Cemented w/400 sacks Pacesetter Lite 3% CaCl₂. Tailed in w/350 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 1:00 AM 9-5-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 7:15 PM 9-5-83. WOC 18 hours and 15 minutes. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Zorich TITLE Production Supervisor DATE 9-6-83

(This space for Federal or State office use)

APPROVED BY TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

SEP - 8 1983

5. LEASE
NM 0558018
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED BY
SEP 12 1983
O. C. D.
ARTESIA, OFFICE
8. FARM OR LEASE NAME
Union SI Federal
9. WELL NO.
8
10. FIELD OR WILDCAT NAME
Und. Tomahawk SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit E, Sec. 1-T8S-R31E
12. COUNTY OR PARISH 13. STATE
Chaves NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

SEP 13 1983

C.C.D.
HOBBS OFFICE