

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG 0342	
7. Unit Agreement Name	
8. Farm or Lease Name Meredith Smith State	
9. Well No. 21	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Meredith Smith	8. Farm or Lease Name Meredith Smith State
3. Address of Operator Box 997 Lovington, New Mexico 88260	9. Well No. 21
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 15S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4424.5' G.L.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/82 Rig up R&O Well Service and Welex. Could not get through top. Ran in the hole w/one joint w/collar. Knocked off bunch of cement. Wireline T.D. 3170'. Logged to 1585.

7/20/82 Pull tbg. out of hole, RU Welex. Wireline T.D. 3210'. Perf. 1 spf, 3206'-3190' 4" gun. Pick up Model AD-1 5 1/2" packer. Set packer at 3175', swab. After recovery tbg. load well started swabbing dirty water, red beds and sand. Analysised water and found to be fairly close to Queen water. 7/21/82 No pressure after overnight shut in. No show of oil or gas. Swabbed all day. Could not lower FL below 1200'. Shut well in. 7/22/82 No pressure. Ran swab F.L. 900'. No shows. Rigged up Welex. Set CIBP on wireline at 3160'. Perf. 1 spf as follows: 2948', 2964', 2997', 3002', 3007', 3023', 3029', 3065', 3131', 3138', R.D. Welex. Ran and set packer at 2900'. Swabbed well dry in 3 runs. Shut in 30 minutes. Made one swa run. Fluid level 400' above SN. Came out with only 5 gal. fluid. Last run, no flu Shut well in. 7/23/82 Swab dry, Dowell acidized w/ 1500 gal + additive and 20 balls. Swabbed three hours. Swabbed dry. SI @ 2:30 P.M. . 7/24/82: 15# SITP (17 hr acid gas FL 1800', swab 2 runs-dry, no show, no fluid, . Released pkr. POH w/tbg. RU Welex. Perf 1 spf (2540-2550') Well started flowing salt water ARO 22 BPH. Shut Well in . Preparing to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Meredith Smith</u>	TITLE <u>Op mba</u>	DATE <u>8/3/82</u>
ORIGINAL SIGNED BY		
JERRY SEXTON		
APPROVED BY _____	TITLE _____	DATE <u>SEP 2 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		