

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 S.

1998, NM

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

ROW - NM-53889

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Champlin UL Federal

9. API Well No.

1

10. Field and Pool, or Exploratory Area

SWD - San Andres

11. County or Parish, State

Chaves Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 12-T8S-R31E (Unit F, SENW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-15-98 - Moved in and rigged up pulling unit.

9-16-98 - Rigged up tubing spear with cutrite on bottom. Cut out 4' of plastic coat out of tubing. Heated up wellhead and broke wellhead off. Nippled up BOP. Ran spear and 2.458" grapple in top joint. Released packer. Laid down top joint of tubing. TOOH with tubing and packer. TIH with bit, scraper and tubing to 4220'. Did not tag anything. TOOH with tubing, scraper and bit. Changed out wellhead.

9-17-98 - TIH with packer and tubing. Pumped packer fluid down annulus. Set packer at 3914' and tested to 500 psi. Acidized with 500 gallons xylene followed by 6000 gallons 15% iron control HCL acid with 2 gpt non-emulsifier with ball sealers. Flowed well back for 1 hour. Rigged down pulling unit. Released well to production department.

NOTE: MIT will be conducted on 9-21-98 and recorded on chart. Will be forwarded to BLM.

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
SEP 29 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Sept. 18, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date