

N. M. OIL CONS. COMMISSION
P. O. BOX 1987
ROSWELL, NEW MEXICO 88240
DEPARTMENT OF THE I
GEOLOGICAL SURV

Form Approved.
Budget Bureau No. 42-R1424

NM-15894-A

IE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL and 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Convert to injection well

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin "UL" Federal #1

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Unds. Tomahawk SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-T8S-R31E

12. COUNTY OR PARISH

Chaves

13. STATE

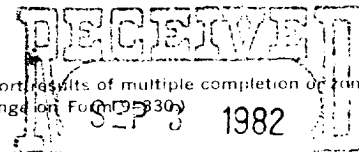
NM

14. API NO.

15. ELEVATIONS (SHOW DF, RDB, AND WD)

4410' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330)



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to convert the test hole into an injection well. Our intention is to inject San Andres produced water back into the same formation through existing perforations at 4186' - 4217'. There are 13 holes with .40" diameter and 4009' - 4052', also with 13 .40" diameter holes. The test hole has 8 5/8" 24# J-55 casing set at 1682'. The cement was circulated. The 4 1/2" 10.5# J-55 casing has been set to 4250'. The flow lines shall be laid along side the road. The existing well pad will be used, no additional area should be needed. Packer will be set at approximately 4000'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Reg. Manager DATE 9/2/82

APPROVED BY _____ (This space for Federal or State office use)

APPROVED BY (Off. Seal) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 3 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

SUBJECT TO LIKE
APPROVAL BY STATE

RECEIVED
SEP 7 1982
HOLDS OFFICE